## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Tony Delfin Acting Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 4/24/2014 Sundry Extension Date 7/19/16

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/I
30-045-35541-00- 00	HEROS	004O	WPX ENERGY PRODUCTION, LLC	G	N	San Juan	F	0	4	23	N	8 W

Conditions of Approval:

(See the below checked and handwritten conditions)

- Notify Aztec OCD 24hrs prior to casing & cement.
- ✓ Hold C-104 for directional survey & "As Drilled" Plat
- Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
  - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
  - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
  - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
- ▼ Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
- Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Brethe

7/26/16 Date

## RECEIVED

Form 3160-5 (February 2005)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 2 0 2016

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

## 5. Lease Serial No. NMNM109398 SUNDRY NOTICES AND REPORTS ON WE latus ington Field Office Do not use this form for proposals to drill or to reachter an Managen ed If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. HEROS #0040 Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35541 3b. Phone No. (include area code) 3a. Address 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1816 Basin Mancos 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 734' FSL & 1833' FEL SEC 4 23N 8W San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Water Shut-Off Acidize Deepen (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other APD Casing Repair New Construction Recomplete EXTENSION Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Water Disposal Plug Back Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX requests a 2-year extension on the above mentioned well. The original permit expires 7/31/16. OIL CONS. DIV DIST. 3 BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER 1111 25 2016 **AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS APD Expires 7/3//18 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lacey Granillo Permit Tech III Date 7/19/16 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by 07/21/2016 Title lambe Kou Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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