

30-045-0758

HALLIBURTON

Rockies, Farmington

Lab Results-PE

Job Information

Request ID	2019319/1	Rig Name		Date	03/NOV/2015
Submitted By	Natasha Yazzie	Job Type	Misc Pumping	Well	Gentle 002
Customer	Dugan Production Corp.	Location			

Well Information

Formation	Unknown	Depth MD	BHST
Pressure		Depth TVD	Cool Down Temperature

Fluid Results Request ID 2019319/ 1

Water Analysis

Specific Gravity	pH	Chlorides (mg/L)	Calcium (mg/L)	Magnesium (mg/L)	Dissolved Iron (mg/L)	Potassium (mg/L)	Bicarbonates (mg/L)	Carbonates (mg/L)
1.007	11.2	<278	310	18	0.04	200	40	72

Hydroxides (mg/L)	Sulfates (mg/L)	Sodium (mg/L)	TDS (mg/L)	Rw Resistivity (Ohms-Meter)	Temperature (°F)	% Water	% Oil	% Solids
0	2100	567	2800	2.1	69.2	100	0	0
Turbidity 0.31FNU	Conductivity 5.33mS/cm	Color Clear						

OIL CONS. DIV DIST. 3

NOV 19 2015

H₂O rate - .5 gal a min.

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