Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-039-30418 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Federal - NM-4454 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CARSON SRC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 4E Gas Well Other 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number 14538 Burlington Resources Oil & Gas Co. Inc. 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM, 87499-4289 Basin Dakota / Blanco Mesa Verde 4. Well Location Unit Letter K: 1370 feet from the South line and 1875 feet from the West line Section Township 30N Range 5W **NMPM** Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6535' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON | REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ PANDA PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Recompletion OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to recomplete the subject well in the Blanco Mesa Verde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application. Proposed perforations are: MV – 3511' – 7056'; DK – 7999' – 8091'. These perforations are in TVD. BR will use some form of the subtraction method to establish an allocation for commingled wells. Interest is common. OIL CONS. DIV DIST. 3 JUL 26 2016 Spud Date: Rig Release Date: ompletion leport I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Technician Type or print name Kelly G. Roberts E-mail address: kelly.roberts@cop.com PHONE: 505-326-9775 For State Use Only Deputy Oil & Gas Inspector,
District #3 APPROVED BY: TITLE District #3 PY Conditions of Approval (if any):