Form 3160-5 (August 2007)

## DEPAR

UNITED STATES	FORM APPROVED OMB NO. 1004-0135		
TTMENT OF THE INTERIOR AU OF LAND MANAGEMENT	Expires: July 31, 2010		
AU OF LAND MANAGEMENT	f Lange Carial No.		

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			Exp	ires. July 51, 2010	
				Lease Serial No.     NMNM053798      If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allot			
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/A	Agreement, Name and/or No.	
Type of Well     Oil Well				8. Well Name and No. FEDERAL 3	
Name of Operator     ANDERSON OIL LIMITED     Contact: ALIPH REENA     E-Mail: aliph.reena@duganproduction.com			9. API Well No. 30-045-2362	9. API Well No. 30-045-23620-00-S1	
3a. Address 5005 WOODWAY DR SUITE 300 HOUSTON, TX 77056		3b. Phone No. (include area cod Ph: 505-325-1821		Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, and State	
Sec 30 T31N R13W SWSW 1 36.866867 N Lat, 108.247772			SAN JUAN	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume	e) Water Shut-Off	
Notice of Intent     ■	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report		■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
86	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation resondonment Notices shall be file inal inspection.)  olug @ 6150'. Run CBL frueeze cement to fix casiny. Put well back on produ	give subsurface locations and mea the Bond No. on file with BLM/B nults in a multiple completion or re ed only after all requirements, inclu- om 6150'. Isolate the casing g leak. WOC 24 hrs. Drill o ction.  Notify NMOCI prior to begin operation	sured and true vertical depths of all p IA. Required subsequent reports sha completion in a new interval, a Form uding reclamation, have been comple g damage out cement. Test	pertinent markers and zones. Il be filed within 30 days 13160-4 shall be filed once	
ACTION DOES NOT RELIEVE THE LENSEF AT OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATION AUTHORIZATION REQUIRED FOR OPERATION REQUIRED FOR O		Notify		JL 18 2016	
ON FEDERAL AND IN		24	hours		
		prio	r to MIT		
14. I hereby certify that the foregoing is	Electronic Submission #3 For ANDERSO	344327 verified by the BLM W DN OIL LIMITED, sent to the lessing by JACK SAVAGE on	Farmington		
Name (Printed/Typed) ALIPH RE	ENA	Title AGEN	T, ENGINEERING SUPERVIS	SOR	

Date 07/11/2016 Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE TitlePETROLEUM ENGINEER Date 07/14/2016 Approved By JACK SAVAGE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## BLM CONDITION OF APPROVAL

## CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
- 2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
- 3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
- 4. Contact this office at (505) 564-7750 prior to conducting any cementing operations

## SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.