

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM112269

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION8. Well Name and No.
EL PASO FEDERAL 29 SWD 12. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP9. API Well No.
30-015-220843a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)
405-552-461510. Field and Pool or Exploratory Area
SWD;DEVONIAN-SILURIAN4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2427' FNL & 904' FWL; SEC 29-T24S-R27E11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 4/28/16--MIRU P&A Unit. Retrieve 2-7/8" production tubing from 1,880'. Retrieve RBP @ 1,910'.
- Tag PBD @ 9,350'. Circulated wellbore w/10# mud.
- Spot 115 sx CI H @ 9,350'. Tagged TOC @ 8,707'. (T.Wolfcamp @ 8,944')
- Perfed @ 5,900'. Unable to circulate. Spot 45 sx CI C @ 5,969'. Tagged TOC @ 5,631'. (3000' spacer @ 5,810'; T.Bone Spring @ 5,796')
- Spot 30 sx CI C @ 3,025'. Tagged TOC @ 2,810'. Casing tested to 1000#. Ok.
- Perfed 7" casing @ 2,277'. Unable to circulate. Perfed 7" casing @ 2,050'. Unable to circulate. Spot 65 sx CI C @ 2,327'. Tagged TOC @ 1,930'. (T.Delaware @ 2,205'; B.Salt @ 1,968').
- Perfed 7" casing @ 1,925'. Pumped 45 sx CI C in/out @ 1,925'. Tagged TOC @ 1,682'.
- Perfed 7" casing @ 525'. Pumped 40 sx CI C in/out @ 525'. Tagged TOC @ 381'.
- 5/5/16--Perfed 7" casing @ 120'. Pumped 40 sx CI C in/out @ 120' to surface.
- 5/14/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Approved as to plugging of the well bore:
Liability under bond is retained until
Surface restoration is completed.

Accepted for record

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 11 2016

Reclamation Due
11-14-16

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

RECEIVED

Title Production Technologist

Signature

Ronnie Slack

Date

5-16-16

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE.

Approved by

James A. Amos

Title

SAET

Date

6-30-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: EL PASO FEDERAL 29 SWD 1		Field: WILDCAT; MORROW	
Location: 2427' FNL & 904' FWL, SEC 29-T24S-R27E		County: EDDY	State: NM
Elevation: 3379' KB; 3359' GL; 20' KB to GL		Spud Date: 7/24/77	Compl Date: P&A 4/29/11
API#: 30-015-22084	Prepared by: Ronnie Slack	Date: 05/16/16	Rev:

WELLBORE PLUGGED & ABANDONED
5/14/16

7", 23#, N80 csg tied back to surface from
~1,920' via csg patch. (2/17/15)

7" Csg, ETOC @ 1920 (cbl-2/10/15)

9 5/8", 36#, K55, @ 1,990'
Cmt'd W/1900 sx to surface

DELAWARE PERFS:

2,316'-20'; 2,332'-36'; 2350'-54'

2,722'-27'; 2742'-46'; 2752'-56'

Perfs have been sqzd. Tst'd ok-2/19/15

Csg Leak @ 2,993' - 2,929'. (2/20/15)
Possible split collar @ 2,954'. (2/24/15)

7", 23#, N80 & S95 @ 9,466'
Cmt'd w/1,250 sx

6 1/4" hole

TD @ 12,400'

10# Mud

10# Mud

10# Mud

10# Mud

10# Mud

3. Cut wellhead off. Set dry hole marker. (5/14/16)
2. Pumped 40 sx CI C in/out to surface. (5/5/16)
1. Perfed @ 120'. (5/5/16)

3. Tagged TOC @ 381'. (5/5/16)
2. Pumped 40 sx CI C in/out @ 525'. (5/4/16)
1. Perfed @ 525'. (5/4/16)
(T.Salt @ 497')

3. Tagged TOC @ 1,682'. (5/4/16)
2. Pumped 45 sx CI C in/out @ 1,925'. (5/4/16)
1. Perfed @ 1,925'. (5/4/16)

4. Tagged TOC @ 1,930'. (5/4/16)
3. Spot 65 sx CI C @ 2,327'. (5/3/16).
2. Perfed csg @ 2,050'. Unable to circ. (5/3/16)
1. Perfed csg @ 2,277'. Unable to circ. (5/3/16)
(T.Delaware @ 2,205'; B.Salt @ 1,968')

3. Casing tested to 1000#. Ok. (5/3/16)
2. Tagged TOC @ 2,810'. (5/3/16)
1. Spot 30 sx CI C @ 3,025'. (5/3/16)
(csg leak 2,993'-2,929')

3. Tagged TOC @ 5,631'. (5/3/16)
2. Spot 45 sx CI C @ 5,969'. (5/2/16)
1. Perf @ 5,900'. Unable to circ. (5/2/16)

3. Tagged TOC @ 8,707'. (5/2/16)
2. Spot 115 sx CI H @ 9,350'. (4/29/16)
1. Tag PBD @ 9,350'. Circ 10# mud. (4/29/16)
(T. Wolfcamp @ 8,944')
Cmt drilled out to 9,350' PBD (2/6/15)

Spot 400 sx cmt @ 10701' (12/8/10)
Tagged TOC @ 10704' (8/5/10)

Spot 80 sx cmt @ 11140' (8/4/10)

Well re-entered & plugs drilled out to 11163' (7/31/10)