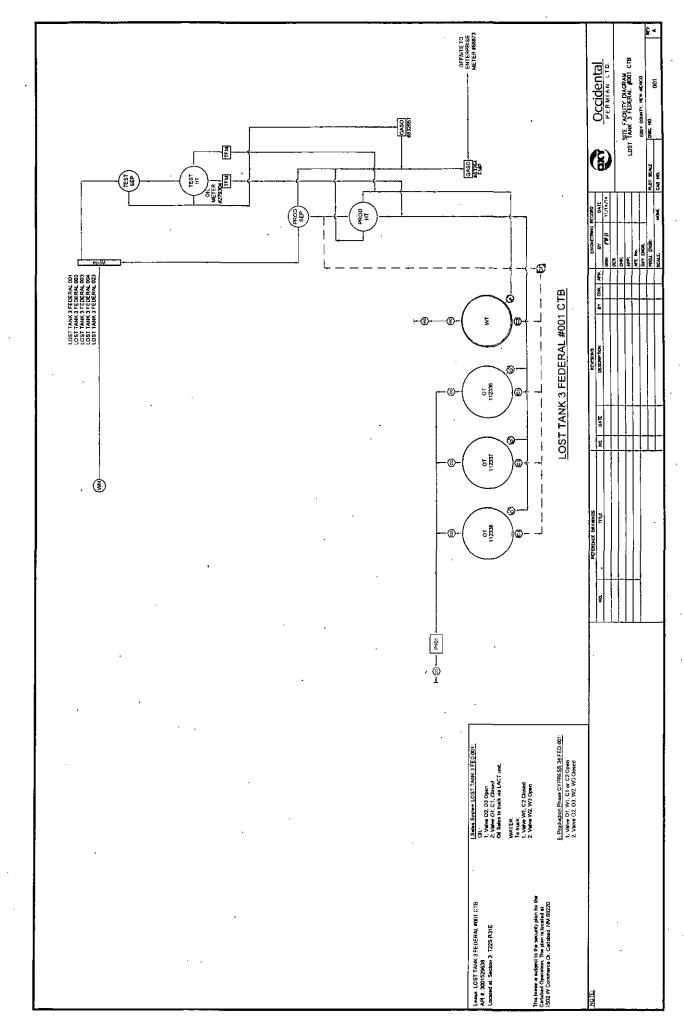
SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	ORTS ON WELLS	D Artesiase Serial No.		
Do not use th	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an	6. If Indian, Allottee		
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well				8. Well Name and No. LOST TANK 3 FED 1	
Oil Well Gas Well Other 2. Name of Operator Contact: TAYLOR STILLMAN OXY USA INCORPORATED E-Mail: Taylor_Stillman@oxy.com		9. API Well No.	9. API Well No. 30-015-29638-00-\$1		
		3b. Phone No. (include area cod	le) 10. Field and Pool,	10. Field and Pool, or Exploratory W LOST TANK	
A. Location of Well (Foolage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
4. Location of Weil (<i>Poolage, Sec. 1., K., M., or Survey Description</i>) Sec 3 T22S R31E NWNW 330FNL 660FWL		"		EDDY COUNTY, NM	
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12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE	TYPE OF ACTION		
🛿 Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other	
Final Abandonment Notice	□ Change Plans □ Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Onshore Order Varia ce	
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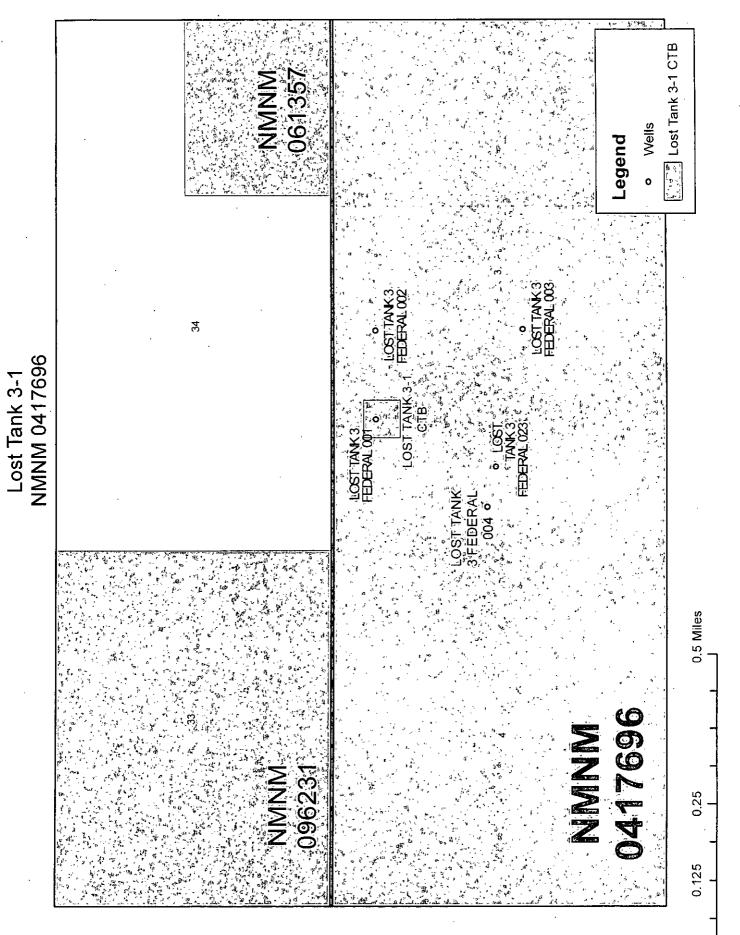
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