

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM-0397623

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address  
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)  
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
510' FSL & 660' FWL; SEC 8-T17S-R29E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
TNT 6 FEDERAL COM #2

9. API Well No.  
30-015-33591

10. Field and Pool or Exploratory Area  
EMPIRE;MORROW,SOUTH (GAS)

11. Country or Parish, State  
EDDY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 5/6/16--MIRU P&A Unit. Attempt pooh w/ 2-7/8" production tubing from 10,149'. Unsuccessful.
- Cut prod tbg @ 10,066'. Re-cut @ 10,065'. POOH w/prod tubing. Set CIBP @ 10,080' wlm. Tagged CIBP @ 10,075' pipe measurement.
- Tst casing to 500 psi. Ok. Spot 25 sx CI H @ 10,075'. Tagged TOC @ 9,920'.
- Spot 25 sx CI C @ 7,183'. Tagged TOC @ 6,851'. (DV @ 7,100'. T.Wolfcamp @ 7,020').
- Spot 25 sx (250') CI C @ 5,842' - 5,592'. (T.Abo @ 5,800').
- Spot 25 sx (250') CI C @ 3,968' - 3,718'. (T.Glorietta @ 3,940').
- Spot 25 sx CI C @ 2,750'. Tagged TOC @ 2,464'. (8-5/8" csg shoe @ 2,700').
- 5/13/16--Perf 5-1/2" casing @ 750'. Pump 160 sx CI C in/out from 750' to surface. (B.Salt @ 650'; 13-3/8" shoe @ 364'; T.Salt @ 280')
- 5/21/16--Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Accepted for record

NMOCD

R. L. B.

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 11 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Ronnie Slack

Title Production Technologist

Signature

Ronnie Slack

Date

5-31-16

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

James R. Davis

Title

SPET

Date

7-2-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Reclamation Due 11-21-16

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: **TNT 6 FED COM 2**

Field: **EMPIRE SOUTH**

Location: **510' FSL & 660' FWL; SEC 6-T17S-R29E**

County: **EDDY**

State: **NM**

Elevation: **3702' KB; 3685' GL; 17' KB to GL**

Spud Date: **9/25/04**

Compl Date: **1/4/05**

API#: **30-015-33591**

Prepared by: **Ronnie Slack**

Date: **5/31/16**

Rev:

**WELLBORE PLUGGED & ABANDONED  
(5/21/16)**

17-1/2" hole

**13-3/8" 48# H40 STC @ 364'**

Cmt'd w/1097 Sx to surface

**TOC @ 2,462'** (CBL 12/9/04)

11" Hole

**8-5/8" 32# J55 @ 2,700'**

Cmt'd w/1030 Sx to surface

**DV Tool @ 7100'**

**MORROW (12/12/04) 1 SPF, 90°**

**10190 - 10206**

**10230 - 10236**

**10252 - 10260**

**10286 - 10292**

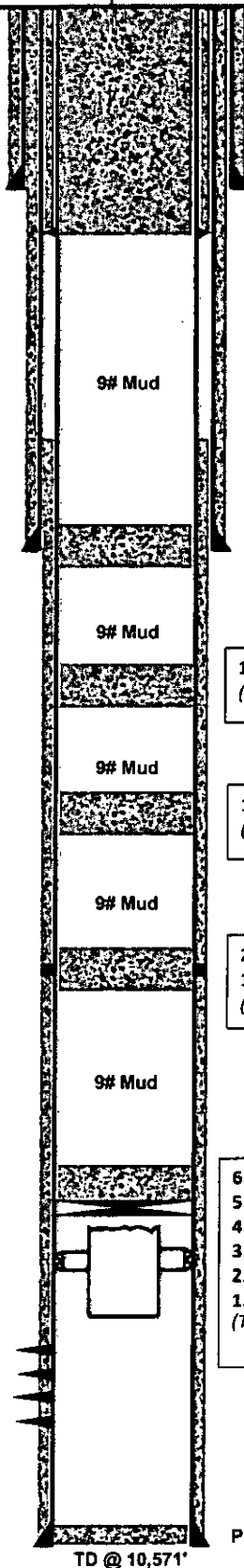
12/15/04: acidized w/3200 gals 7.5% HCl

12/29/04: fraced w/87K# 20/40

7-7/8" Hole

**5-1/2" 17# P110 LTC @ 10,571'**

Cmt'd w/1870 Sx. TOC @ 2462' (CBL 12/9/04)



3. Cut wellhead off. Set dry hole marker (5/21/16).
2. Pump 160 sx CI C in/out to surface. (5/13/16)
1. Perf 5-1/2" csg @ 750'. (5/13/16)  
(B. Salt @ 650'; Shoe @ 364'; T. Salt @ 280')

2. Tagged TOC @ 2,464'. (5/13/16)
1. Spot 25 sx CI C @ 2,750'. (5/12/16)

1. Spot 25 sx (250') CI C @ 3,968' - 3,718'. (5/12/16)  
(T. Glorietta @ 3,940')

1. Spot 25 sx (250') CI C @ 5,842' - 5,592'. (5/12/16)  
(T. Abo @ 5,800')

2. Tagged TOC @ 6,851'. (5/12/16)
1. Spot 25 sx CI C @ 7,183'. (5/11/16)  
(DV @ 7,100'; T. Wolfcamp @ 7,020')

6. Tagged TOC @ 9,920'. (5/11/16)
5. Spot 25 sx CI H @ 10,075'. (5/11/16)
4. Load/tst csg to 500 psi. ok. (5/10/16)
3. Set CIBP @ 10,080' wlm. Tagged @ 10,075 pipe. (5/10/16)
2. Re-cut @ 10,065' wlm. POOH w/2-7/8" tbg. (5/9/16)
1. Unable to pull tbg @ 100K. Cut tbg @ 10,066' (5/6/16)  
(TAC @ 10,084')

**PBTD @ 10,475'**

**TD @ 10,571'**