Submitted in lieu of Form 3160-5 (June 1990)		
UNITED STATES	· •	
DEPARTMENT OF THE INTERIOR		BEOTHER
BUREAU OF LAND MANAGEMENT		RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS		FORM APPROVED A Budget Bureau No. 1004-0135
Do not use this form for proposals to drill or to different reservoir.	deepen or reentry to a	Expires: March 31, 1993 JUL 2 2 2016
Use "APPLICATION FOR PERMIT" - for such	proposals.	Farmington Field Office Bureau of Land Management
1. Type of Well:		5. Lease Number:
Gas		SF-078640
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
ConocoPhillips		
		7. Unit Agreement Name:
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700		NMNM 78413B-PC NMNM 78413D - 8. Well Name and Number: SAN JUAN 28-7 UNIT 207
4. Location of Well, Footage, Sec. T, R, U:		9. API Well No.
FOOTAGE: 1550' FSL & 975' FWL		3003920976
S: 21 T: 027N R: 007W U: L		10. Field and Pool:
		CH - OTERO::CHACRA PC - BLANCO SOUTH::PICTURED CLIFFS
		11. County and State:
		RIO ARRIBA, NM
X Subsequent Report	Recompletion Plugging Back	Change of Plans Change Sectorian
	Recompletion	Change of Plans
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operati This well was re-delivered on 7/6/2016 an	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entrementary	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operati This well was re-delivered on 7/6/2016 an Notes: REDELIVERED / SHUT IN FC	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entitier R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons.
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operati This well was re-delivered on 7/6/2016 an	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entitier R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION OIL CONS. DIV DIST. 3
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operati This well was re-delivered on 7/6/2016 an Notes: REDELIVERED / SHUT IN FC	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entitier R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operation This well was re-delivered on 7/6/2016 an Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entitier R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION OIL CONS. DIV DIST. 3
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operati This well was re-delivered on 7/6/2016 an Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A Meter No.: 89273	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entitier R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION OIL CONS. DIV DIST. 3
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operation This well was re-delivered on 7/6/2016 an Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A Meter No.: 89273 Gas Co.: ENT	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entural R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION OIL CONS. DIV DIST. 3
X Subsequent Report Final Abandonment Abandonment Abandonment 13. Describe Proposed or Completed Operation This well was re-delivered on 7/6/2016 an Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A Meter No.: 89273 Gas Co.: ENT Proj Type.: REDELIVERY	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entural R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION OIL CONS. DIV DIST. 3 AUG 01 2016
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operation This well was re-delivered on 7/6/2016 and Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A Meter No.: 89273 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true and signed	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entural R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION OIL CONS. DIV DIST. 3 AUG 01 2016
X Subsequent Report Final Abandonment Abandonment Abandonment 13. Describe Proposed or Completed Operation This well was re-delivered on 7/6/2016 an Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A Meter No.: 89273 Gas Co.: ENT Proj Type.: REDELIVERY	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entural R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION OIL CONS. DIV DIST. 3 AUG 01 2016
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operation This well was re-delivered on 7/6/2016 and Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A Meter No.: 89273 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true and signed	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entural R MORE THAN 90 DAYS DUE	Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection rained hydrocarbons. TO EQUIPMENT REPAIR / RETURNED TO PRODUCTION OIL CONS. DIV DIST. 3 AUG 01 2016
X Subsequent Report Final Abandonment Abandonment Abandonment 13. Describe Proposed or Completed Operation This well was re-delivered on 7/6/2016 and Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A Meter No.: 89273 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true and the	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entural R MORE THAN 90 DAYS DUE	Accepted For Record
X Subsequent Report Final Abandonment Abandonment 13. Describe Proposed or Completed Operation This well was re-delivered on 7/6/2016 and Notes: REDELIVERED / SHUT IN FC TP: 264 CP: N/A Meter No.: 89273 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true at Signed Dollie Busse Space for Federal or State Office Use)	Recompletion Plugging Back Casing Repair Altering Casing X Other- Re-Delivery ons d produced natural gas and entural R MORE THAN 90 DAYS DUE	Accepted For Record atory Tech. atory Tech. Atory Tech. Atory Tech. Atory Tech. Atory Tech. Atory Tech. Date: Change of Plans New Construction Non-Routine Fracturing Water Shut Off Conversion to Injection OIL CONS. DIV DIST. 3 AUG 0 1 2016 ACCEPTED FOR RECORD JUL 2 1 2018 Date:

NMOCD PV