Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy Minerals and Natural Page	
District I Emergy, Witherars and Natural Resort 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONCEDIVATION DIVIGI	20.045.21622
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISI	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	E-5226-1
87505 CHNDDY NOTICES AND DEDODES ON WELLS	7 Loons Name of Heit Assessment Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	O A State
PROPOSALS.)	9 Wall Number 2
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Blanco MV / Blanco PC
4. Well Location	1
Unit Letter F: 1650 feet from the North line and	1650feet from theWestline
· · · · · · · · · · · · · · · · · · ·	
11. Elevation (Show whether DR, RKB, RT 5851' GR	, GR, etc.)
<u></u>	Nation Donast on Other Data
12. Check Appropriate Box to Indicate Nature of	Nouce, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	IAL WORK ALTERING CASING
	<u> </u>
<u> </u>	NCE DRILLING OPNS. ☐ P AND A ☐
	VOEMENT IOD
<u>_</u> _	CEMENT JOB
DOWNHOLE COMMINGLE	CEMENT JOB
DOWNHOLE COMMINGLE	_
DOWNHOLE COMMINGLE OTHER: OTHER	RE-DELIVERY
OTHER: OTH	RE-DELIVERY letails, and give pertinent dates, including estimated dat
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completed operations.	RE-DELIVERY letails, and give pertinent dates, including estimated date
OTHER: OTH	RE-DELIVERY letails, and give pertinent dates, including estimated date
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completion or recompletion.	RE-DELIVERY letails, and give pertinent dates, including estimated dates at the stions: Attach wellbore diagram of proposed completions.
OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completed operations.	RE-DELIVERY letails, and give pertinent dates, including estimated dates at the stions: Attach wellbore diagram of proposed completions.
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OF starting any proposed or completed operations. (Clearly state all pertinent of of starting any proposed work). SEE RULE 1103. For Multiple Completion or recompletion. This well was shut in for more than 90 days due to equipment replacement.	letails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completions. Returned to production on 8/4/2016.
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement.	letails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016.
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OF starting any proposed or completed operations. (Clearly state all pertinent of of starting any proposed work). SEE RULE 1103. For Multiple Completion or recompletion. This well was shut in for more than 90 days due to equipment replacement.	letails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016.
OTHER: OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219	letails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completions. Returned to production on 8/4/2016.
OTHER: OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219	letails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completions. Returned to production on 8/4/2016.
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC	letails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016.
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC	RE-DELIVERY letails, and give pertinent dates, including estimated dates at the stions: Attach wellbore diagram of proposed completions.
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC	letails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completions. Returned to production on 8/4/2016.
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY Spud Date: Rig Released Date	RE-DELIVERY letails, and give pertinent dates, including estimated dates and give pertinent dates, including estimated dates are desirable. Attach wellbore diagram of proposed completion on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016
OTHER: OTHER: OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY	RE-DELIVERY letails, and give pertinent dates, including estimated dates tions: Attach wellbore diagram of proposed completions. Int. Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016 knowledge and belief.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replaceme. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY Spud Date: Rig Released Date	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY Spud Date: Rig Released Date	RE-DELIVERY Idetails, and give pertinent dates, including estimated dates and give pertinent dates, including estimated dates are details. Attach wellbore diagram of proposed completion on the second of the seco
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY Spud Date: Rig Released Date Thereby certify that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information are complete to the best of my long that the information are complete to the best of my long that the information are complete to the best of my long that the information are complete to the best of my long that the information are complete to the long that the information are complete to the long that the information are complete to the long that the informa	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016 knowledge and belief. bry Technician DATE 8/8/2016
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY Spud Date: Rig Released Date I hereby certify that the information above is true and complete to the best of my starting any proposed work). SIGNATURE TITLE Regulated Complete	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY Spud Date: Rig Released Date Thereby certify that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information above is true and complete to the best of my long that the information are complete to the best of my long that the information are complete to the best of my long that the information are complete to the best of my long that the information are complete to the best of my long that the information are complete to the long that the information are complete to the long that the information are complete to the long that the informa	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016 knowledge and belief. bry Technician DATE 8/8/2016
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY Spud Date: Rig Released Date Thereby certify that the information above is true and complete to the best of my starting and complete to the complete to the best of my starting and compl	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016 knowledge and belief. bry Technician DATE ENSIQUE conocophillips.com PHONE: 505-324-6104
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion. This well was shut in for more than 90 days due to equipment replacement. TP: 117 CP: 118 Initial MCF: 219 Meter No.: 06833002 Gas Co.: COPC Project Type: REDELIVERY Spud Date: Rig Released Date I hereby certify that the information above is true and complete to the best of my starting any proposed work). SIGNATURE TITLE Regulated Complete	RE-DELIVERY letails, and give pertinent dates, including estimated date stions: Attach wellbore diagram of proposed completion on Returned to production on 8/4/2016. OIL CONS. DIV DIST. 3 AUG 08 2016 knowledge and belief. DATE 8/8/2016