Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-045-26159
District III - (505) 334-6178			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Gallegos Canyon Unit
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well G	Gas Well 🛛 Other		262E
2. Name of Operator	, , , , , , , , , , , , , , , , , , , ,		9. OGRID Number
BP America Production Company 3. Address of Operator			000778
737 North Eldridge Parkway, 12.181A			Basin Dakota
Houston, TX 77079			
4. Well Location			
Unit Letter P: 1040 feet from the South line and 1020 feet from the East line Section 24 Township 29N Range 13W NMPM County San Juan			
Section 24	Township 29N Rang 11. Elevation (Show whether DR	<u></u>	
5296'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON	REMEDIAL WOR	
	CHANGE PLANS	1	ILLING OPNS.□ PAND A 🛛
	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER: App	roved for plugging of wellbore only.
13. Describe proposed or completed operations. (Clearly state all pertinent detai Liability under bond is retained pending			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip Receipt of C-103 (Subsequent Report of Well			
proposed completion or recompletion. proposed completion or recompletion. page under forms			
BP has P&A'd the subject well. Operations were as follows:			v.emnrd.state.us/ocd
DI has I tell the subject well. Operations were as follows.			
06/13/2016- Set CIBP @ 5603', Plug # 1 from 5603'-4712' (combined proposed 1&2 as per NMOCD approval (John Ducham))			
Spot cement on top of CIBP at 5,603' with 66 SXS of 15.6# class B cement, TOC @ 4,712', Plug # 2 - pump 16 SXS of 15.6# class			
B cement from 3,985'- 3,859',			
06/14/2016- Plug # 3 - pump 56 SXS Class B 15.6# cement from 2756' - 1992', Plug # 4 - Pump 34 SXS Class B 15.6# from			
1,173'- 713', Plug # 5 - Pump 45 SXS Class B 15.5# cement from 510' - 60'.			
06/15/2016- Plug # 6 - Cut off wellho	ead, top off with 20 SXS Class I	B 15.5# from 60' –	SURFACE, rig down move off location
YNR ONI	. P.		OIL CONS. DIV DIST. 3
Spud Date: 03/27/1985	Rig Release D	Date:	, , , , , , , , , , , , , , , , , , ,
	<u></u>		JUL 2 2 2016
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE COURT (VIII)	TITLE Res	gulatory Analyst	DATE 07/19/2016
Type or print name Toya Colvin	E-mail address Dep	[AXI OHV&@BS:	Insperione: 281-366-7148
For State Use Only APPROVED BY:	TITLE	District #	3 DATE 7/28/16
Conditions of Approval (if any):	P		