

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-23128
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT
8. Well Number 95
9. OGRID Number 217817
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator CONOCOPHILLIPS COMPANY
3. Address of Operator P.O. Box 4289; Farmington, NM 87499-4289
4. Well Location Unit Letter: <u>H</u> ; <u>1600</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>30N</u> Range <u>05W</u> NMPM RIO ARRIBA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6501' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips conducted a Bradenhead repair per the attached summary.

OIL CONS. DIV DIST. 3

JUL 14 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly G. Roberts TITLE Regulatory Technician DATE: 7/13/16

Type or print name Kelly G. Roberts E-mail address: kelly.roberts@cop.com PHONE: 505-326-9775

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector,
District #3
DATE: 7/28/16
Conditions of Approval (if any): PV

2
ehw

SAN JUAN 30-5 UNIT 95

ConocoPhillips Company

30-039-23128

Lat. 36.786361°N Long. -107.356490°W

- 6/15/16** – MIRU BASIC RIG 1583. ND WH. NU BOP. PT BOP. GOOD TEST. P/U 4JTS AND TAG AT 7873' (25' FILL). P/U 4 ½" TENSION PACKER. RIH W/ 2 JTS AND SET AT 60'. LOAD AND PT CSG FROM 60' – SURFACE, 600 PSI FOR 15 MIN. TEST FAILED. PRESSURE DROPPED 220 PSI IN 15 MIN. RELEASED PKR AND L/D 1 JT. RE-SET PKR AT 30'. PT 30' – SURFACE. TEST FAILED. RELEASE PKR AND TOO. L/D PKR.
- 6/16/16** – TOO W/ 247 JTS 2 3/8", 4.7#, J-55 PROD TBG. P/U 4 ½" STRING MILL. TIH TO 7800'. TOO. L/D STRING MILL. P/U 4 ½" RBP AND PKR TANDEM. TIH AND SET RBP AT 7763'. PUMP 20 BBLs AND SET PKR. PT RBP. GOOD TEST. TOO W/ 28 STANDS. SDFD.
- 6/17/16** – CONTINUE TOO. P/U 4 ½" TENSION PACKER. SET PKR AT 30'. PT 30' – 7763'. TEST GOOD. RELEASE PKR AND LD. PT CSG 7763' – SURFACE. 600 PSI F/ 30 MIN. GOOD TEST. ND TBG HEAD. WELD 4 ½" STUB UP ON TOP OF CSG SLIPS. BREAK DOWN TBG HEAD AND FOUND TORN SEAL RUBBER. ORDER NEW RUBBER. RE-ASSEMBLE TBG HEAD. NU TBG HEAD. PT NEW TBG HEAD SEALS TO 1600 PSI F/ 30 MIN. GOOD TEST. PT CSG HEAD TO 1600 PSI F/ 30 MIN. GOOD TEST. NU BOP. PT CSG F/ 7763' – SURFACE TO 600 PSI F/ 30 MIN. GOOD TEST.
- 6/20/16** – PERFORM MIT W/ NMOCD WITNESS. PT TO 600 PSI F/ 30 MIN. GOOD TEST. WITNESSED BY JOHN DURHAM W/ NMOCD.
- 6/21/16** – TIH W/ RETRIEVING HEAD. LATCH RBP. TOO. LD 4 ½" RBP AND RETRIEVING HEAD. TIH AND TAG FILL AT 7875' (25' FILL). EST CIRCULATION AND C/O TO 7900' (PBTD).
- 6/22/16** – TIH AND TAG AT 7893' (7' FILL). PULL UP AND LAND TBG. 248 JTS, 2 3/8", 4.7#, J-55 TBG @ 7825'. F-NIPPLE @ 7824'. PBTD @ 7900'. ND BOP. NU WH. RIG DOWN RELEASE RIG @ 12:00 PM.