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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 29 2016

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No. FEE/NMNM 023041							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: Completion for SWD		6. If Indian, Allottee or Tribe Name							
2. Name of Operator TnT Environmental, Inc		7. Unit or CA Agreement Name and No.							
3. Address HC 74 Box 113, Lindrieth, NM 87029		8. Lease Name and Well No. TnT SWD #1							
3a. Phone No. (include area code) (505) 320 - 2130		9. API Well No. 30-039-31257							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit L, 439' FWL & 1761' FSL, Sec 8, T25N, R3W At top prod. interval reported below SAME At total depth SAME		10. Field and Pool or Exploratory Entrada SWD							
11. Sec., T., R., M., on Block and Survey or Area Sec 8/T25N/R3W		12. County or Parish Rio Arriba							
13. State NM		14. Date Spudded 09/25/2014							
15. Date T.D. Reached 10/10/2014		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.							
17. Elevations (DF, RKB, RT, GL)* 5274' GL/5288.5' KB		18. Total Depth: MD 9245' TVD							
19. Plug Back T.D.: MD 9230' TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density, Neutron, Induction, Gamma Ray, Cement Evaluation - Radial Sector Bond log		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"/J55	36 #/ft	0	552'		325 sks(381 cf)	68 bbls	Surface	None
8-3/4"	7"/L80	26#	0	9242'	6073' & 4299'	290/170 CL "G"	127 bbls	6073' (DV tool)	None
						200/100 CL "G"	81 bbls	4299' (DV tool)	
						470/150 CL "G"	173 bbls	260' (CBL)	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
4-1/2"	8947'	8963'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Entrada	8978'	9192'	8990'-9188' (121' net-4 spf)	0.42" EHD	484	Open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
8990'-9188'	2500 gals of 15% HCL w/ additives & 525 (1.3 SG) ball sealers. MIR: 12 bpm - 1500 psi.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Injecting	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 01 2016

FARMINGTON FIELD OFFICE
BY: William Zambekou

NMOCD AV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	2247'			Mancos	6039'
Ojo Alamo	3254'			Gallup	6864'
Kirtland	3431'			Greenhorn	7769'
Pictured Cliffs	3651'			Dakota	7872'
Lewis	3715'			Todilto	8891'
Chacra	4570'			Entrada	8977'
Mesaverde	5301'			Chinle	9192'

32. Additional remarks (include plugging procedure):

1/26/15 - Performed all required test as per ATI Permit (AO SWD-1498) MIT, Kill test on pop-off at 800 psi. Recieved approval to commence injection from NMOCD on 1/26/15

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John C. Thompson

Title Engineer/Agent

Signature

Date 01/02/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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