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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Lease Serial No.

SF-078673

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Schlosser WN Federal 3E

9. API Well No.

30-045-24120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SWSE), 985' FSL & 1530' FEL, Sec. 27, T28N, R11W

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/3/2016 Contacted Brandon Powell/OCD (Jose Ruybalid/BLM onsite) re BH pressure. On 6/2/2016 pressured up to 300# & left it overnight; had BH pressure in the a.m. Put LEL meter on it; 100, 150 & maxed out. Shut in and had 63# on BH. BLM wants to leave wellhead in place & let it vent. Rec'vd verbal okay to proceed from B.Powell/OCD.

The subject well was P&A'd on 6/3/2016 per the notification above and the attached report.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

JUL 07 2016

JUL 11 2016

FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Regulatory Technician

Signature



Date

7/1/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

FV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

ConocoPhillips
Schlosser WN Federal 3E

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985' FSL and 1530' FEL, Section 27, T-28-N, R-11-W
San Juan County, NM
Lease Number: SF-078673
API #30-045-24120

Plug and Abandonment Report Notified NMOCD and BLM on 5/25/16

Plug and Abandonment Summary:

- Plug #1** with CR at 6062' spot 20 sxs (23.6 cf) Class B cement from 6062' to 5799' to cover the Dakota top. Tag no cement.
- Plug #1a** with 24 sxs (28.32 cf) Class B cement with 2% CaCl from 6062' to 5746' to cover the Dakota top. Tag TOC at 5792'.
- Plug #2** with 24 sxs (28.32 cf) Class B cement from 5210' to 4847' to cover the Gallup top. Tag TOC at 5010'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement from 4342' to 3979' to cover the Mancos top. Tag TOC at 4040'.
- Plug #4** with 24 sxs (28.32 cf) Class B cement from 3176' to 2813' to cover the Mesaverde top. Tag TOC at 3070'.
- Plug #5** with 12 sxs (14.16 cf) Class B cement from 1626' to 1468' to cover the Pictured Cliffs top.
- Plug #6** with 13 sxs (15.34 cf) Class B cement from 1345' to 1174' to cover the Fruitland top.
- Plug #7** with squeeze holes at 620' spot 210 sxs (247.8 cf) Class B cement from 653' to surface with 50 sxs in casing, 160 sxs in annulus to cover the Surface, Kirtland and Ojo Alamo tops.

Plugging Work Details:

- 5/26/16 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 40 PSI, casing 530 PSI and bradenhead 0 PSI. RU relief valves. Blow well down. ND wellhead. NU kill spool and BOP. Pressure test BOP pipe rams to 1200 PSI, OK. TOH and tally 99 stds, 2 jnts 2-3/8" tubing EUE total tally 6100'. SI well. SDFD.
- 5/27/16 Bump test H2S equipment. Check well pressures: no tubing, casing and bradenhead 30 PSI. Function test BOP. RU A-Plus wireline. Attempt to run 4-1/2", GR stacked out at 3230'. RD wireline. Round trip 4-1/2" string mill to 6105'. PU 4-1/2" Select CR and set at 6062'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing, establish rate of 2 bpm at 800 PSI, no test. Spot plug #1 with calculated TOC at 5799'. RU A-Plus wireline. Ran CBL from 5700' to 2270' ran out of fluid, found TOC at 3120'. SI well. SDFD.
- 5/31/16 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead 60 PSI. Function test BOP. Attempt to tag, no cement. Establish circulation. Attempt to pressure test casing, establish rate of 2 bpm at 800 PSI, no test. Spot plug #1a with calculated TOC at 5746'. WOC. TIH and tag TOC at 5792'. Establish circulation. Attempt to pressure test casing establish rate 2 bpm at 800 PSI, no test. Spot plug #2 with calculated TOC at 4847'. SI well. SDFD.

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Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

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Schlosser WN Federal 3E

June 3, 2016
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Plugging Work Details (continued):

- 6/1/16 Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI, bradenhead 10 PSI. Function test BOP. TIH and tag TOC at 5010'. TOH LD tubing to 4342'. Establish circulation. Attempt to pressure test casing, establish rate of 1.5 bpm at 800 PSI, no test. Spot plug #3 with calculated TOC at 3979'. WOC. TIH and tag TOC at 4040'. TOH LD tubing to 3176'. Establish circulation. Attempt to pressure test casing establish rate at 1.5 bpm at 800 PSI, no test. Spot plug #4 with calculated TOC at 2813'. SI well. SDFD.
- 6/2/16 Bump test H2S equipment. Check well pressures: tubing and casing, bradenhead 20 PSI. Function test BOP. TIH and tag TOC at 3070'. Establish circulation. Pressure test casing to 800 PSI, OK. TOH tubing. RU A-Plus wireline. Ran CBL from 1700' to surface, found TOC at 630'. RD wireline. TIH tubing to 1626'. Establish circulation. Spot plug #5 TOH LD tubing to 1345' and spot #6. Note: Jim Morris, MVCI approved to change plug #6 to balance plug due to CBL and perf at 620' for plug #7. TOH tubing. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 620'. Establish circulation. TIH tubing to 653'. Spot plug #7 with TOC at surface. TOH LD all tubing. SI well. SDFD.
- 6/3/16 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead 55 PSI. Function test BOP. ND BOP and kill spool. Monitor bradenhead got reading of 42 % LEL on bradenhead. Wait on orders. Received orders to let well vent. NU wellhead. RD and MOL.

Joe Ruybalid, BLM representative, was on location.
Stan Terwilliger, COPC representative, was on location.