Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	No.		
	NMSF078109)		

abandoned we	II. Use form 3160-3 (APD	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO					
SUBMIT IN TRI	7.	7. If Unit or CA/Agreement, Name and/or No. 892000844E					
1. Type of Well	8.	Well Name and No. GALLEGOS CANYON UNIT 367					
Oil Well Gas Well Oth							
Name of Operator BP AMERICA PRODUCTION	CO E-Mail: Toya.Colvin	TOYA COLVIN @bp.com	9. API Well No. 30-045-26880-00-S1				
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148			10. Field and Pool, or Exploratory UNKNOWN			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish, and State				
Sec 31 T29N R12W SENW 15 36.685850 N Lat, 108.142490			SAN JUAN COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
= Nation Classes	☐ Acidize	☐ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracti	ure Treat	Reclamation		☐ Well Integrity	
Subsequent Report ■ Subsequent Report Subsequent Report	☐ Casing Repair	□ New	Construction Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug a	g and Abandon Temporarily Abandon				
al	☐ Convert to Injection				ter Disposal		
Describe Proposed or Completed Ope If the proposal is to deepen directions. Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, g is will be performed or provide to operations. If the operation resi- pandonment Notices shall be filed	tive subsurface lo he Bond No. on t ults in a multiple	ocations and measurable with BLM/BL/ completion or reco	ared and true vertice. A. Required subsection in a new	al depths of all pertinguent reports shall be interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Please see the attached P&A	operations for the subject	well performe	d June 2016.				
	3 /			OIL CONS. D	IV DIST. 3		
	ntil leted.	JUL 28 2016					
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3- For BP AMERICA mmitted to AFMSS for proce	45070 verified PRODUC,TION essing by JAC	by the BLM We CO, sent to th K SAVAGE on (II Information Sy e Farmington 07/25/2016 (16JW	/stem /S0079SE)		
Name (Printed/Typed) TOYA CO		Title REGULATORY ANALYST					

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

_Approved_By_AC(

(Electronic Submission)

Signature

JACK SAVAGE Title PETROLEUM ENGINEER

07/19/2016

Date 07/25/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A Operations for the GCU 367- June 2016

June 2016

06/16/2016- Plug # 1 Set Cmt. Retainer @ 1,420', Spot cement on top of retainer w/plug from 1420'-972' w/ 34 SXS of 15.6# class B cement, TOC @ 972', Plug # 2 – pump 32 SXS of 15.6# class B cement from 262' to Surface, Circulated good cement out.

06/17/2016- Plug # 3 - Cut off wellhead, top off with 20 SXS Class B 15.6# 30' - Surface, rig down move off location.