

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
FLOYD 10

2. Name of Operator

ROBERT L BAYLESS PRODUCER LLC

Contact: HELEN TRUJILLO

Mail: htruji@rlbayless.com

9. API Well No.

30-045-32911-00-S1

3a. Address

PO BOX 168
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-326-2659

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T30N R12W NWSE 1530FSL 2200FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

BP

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED END OF WELL REPORT.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

OIL CONS. DIV DIST. 3

JUL 22 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #334148 verified by the BLM Well Information System
For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 04/12/2016 (16JWS0106SE)

Name (Printed/Typed) JOHN THOMAS

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 03/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 07/19/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

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Revisions to Operator-Submitted EC Data for Sundry Notice #334148

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM047	NMNM047
Agreement:		
Operator:	ROBERT L BAYLESS PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499 Ph: 505-326-2659	ROBERT L BAYLESS PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499 Ph: 505-326-2659 Fx: 505-326-6911
Admin Contact:	HELEN TRUJILLO REPORT AUTHORIZER E-Mail: htrujillo@rlbayless.com Ph: 505-326-2659	HELEN TRUJILLO REPORT AUTHORIZER E-Mail: htrujillo@rlbayless.com Ph: 505-326-2659
Tech Contact:	JOHN THOMAS ASSET AND OPERATIONS MGR E-Mail: JTHOMAS@RLBAYLESS.COM Ph: 505-326-2659	JOHN THOMAS OPERATIONS ENGINEER E-Mail: JTHOMAS@RLBAYLESS.COM Cell: 505-320-5234 Ph: 505-326-2659 Fx: 505-326-6911
Location:		
State:	NM	NM
County:	SAN JUAN COUNTY	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	FLOYD 10 Sec 7 T30N R11W NWSE 1530FSL 2200FEL	FLOYD 10 Sec 7 T30N R12W NWSE 1530FSL 2200FEL

Robert L Bayless, Producer LLC

End of Well Report

Floyd #10

1530' FSL & 2200' FEL, Section 7, T-30-N, R-11-W

San Juan County, NM / API 30-045-32911

3/4/2016

Drake Well Service Rig 24 was moved onto Robert L. Bayless's Floyd #10 location March 4th, 2016 at 7:00 AM MST.

Upon rigging up P&A operations commenced by laying down 7/8" rods and pump. Once rods were laid down BOP was nipped up and the 2 3/8" production string was laid down and a new 2 3/8" workstring was picked up. Once workstring was picked up a round trip casing scraper run was made to 2040'. After completion of the casing scraper run a 4 1/2" retainer was picked up and set at 2040'.

3/7/2016

After setting the cement retainer pumping operations began by squeezing 29 sxs of cement below the retainer. Once the squeeze was done operator stung out of the retainer and spotted an additional 27 sx on top of the retainer to cover the Fruitland Coal formation top.

After spotting 27 sxs on top of the retainer at 2040' crew pulled up hole and the second balance plug of 25 sxs of cement was spotted from 770'-494' to cover the Ojo Alamo and Kirtland formation tops.

Upon spotting the second balance plug the remainder of the 2 3/8" workstring was laid down and the last balance plug was spotted from 50' to surface. Once cement was circulated to surface Drake Rig 24 was rigged down and moved off location so that P&A marker could be installed.

CEMENT JOB REPORT



CUSTOMER JA DRAKE WELL SERVICE IN		DATE 07-MAR-16	F.R. # 10011194567	SERV. SUPV. Joseph Lyda		
LEASE & WELL NAME FLOYD #10 - API 30045329110000		LOCATION 7J-30N-12W		COUNTY-PARISH-BLOCK San Juan New Mexico		
DISTRICT Farmington		DRILLING CONTRACTOR RIG # Drake 24		TYPE OF JOB Plug & Abandon		
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS	MD TVD HANGER TYPES MD TVD	
N/A		N/A		Retainers	2040 2040 N/A	
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES		
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS PUMP TIME HR:MIN Bbl SLURRY Bbl MIX WATER	
Fresh Water			8.34		35	
Fresh Water			8.34		11.3	
Class G Neat		25	15.8	1.15	5.00 5.2 3.03	
Fresh Water			8.34		20	
Class G Neat		29	15.8	1.15	4.99 6 3.49	
Class G Neat		27	15.8	1.15	4.99 5.5 3.19	
Water			8.34		0	
Fresh Water			8.34		1.6	
Fresh Water			8.34		0	
Class G Neat		14.6	15.8	1.15	4.99 3 1.74	
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL 87.6 11.45		
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE
			1.995	2.375	4.6	TBG
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN
ID	OD	WGT	TYPE	MD	TVD	GRADE
4.1	4.5	10.5	CSG	2110	2110	J-55
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI
8.1	BBLS	Water	8.34	0	0	1000
		Fresh Water	8.34			7700
MAX TBG PSI		MAX CSG PSI		MIX WATER		
6160		4810		3848		FRAC TANK
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:						
PRESSURE/RATE DETAIL				EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				TEST LINES 2500 PSI
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>
06:30						AARIVE LOCATION
07:00						PRE SPOT RIG UP MEETING
08:00						SAFETY MEETING
08:35	2000	0	0	0	H2O	PRESSURE TEST LINE
08:46	414	0	2.5	35	H2O	LOAD CASING
09:02	735	0	0	0	H2O	PRESSURE TEST CASING
09:08	79	0	2.5	10	H2O	START 10 BBL FRESH WATER SPACER
09:12	0	0	0	0	CMT	SHUT DOWN BATCH MIX 15.8# CEMENT
09:17	193	0	2.5	11.5	CMT	START 11.5 BBLs 15.8# CEMENT
09:21	65	0	1.5	6.3	H2O	START 6.3 BBLs FRESH WATER DISPLACEMENT
09:31	0	0	0	0	H2O	SHUT DOWN BALANCED TRIP TUBING
10:14	56	0	1.2	5	H2O	START 5 BBL FRESH WATER SPACER
10:18	0	0	0	0	CMT	SHUT DOWN BATCH MIX 15.8# CEMENT
10:24	251	0	2.6	5.2	CMT	START 5.2 BBLs 15.8# CEMENT

CEMENT JOB REPORT



PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2500 PSI
10:26	15	0	1.6	1.6	H2O	CIRCULATING WELL - RIG	BJ <input checked="" type="checkbox"/>
10:28	0	0	0	0	H2O	START 1.6 BBLS FRESH WATER DISPLACEMENT	
10:53	0	0	0	0	CMT	SHUT DOWN BALANCED	
10:56	0	0	1.3	2.5	CMT	BATCH MIX 15.8# CEMENT	
10:58	0	0	0	0	CMT	START 2.5 BBLS CEMENT	
11:28	0	0	.5	.5	CMT	SHUT DOWN PULL BOP	
11:30	0	0	0	0	H2O	TOP OUT CSG .5 BBLS CEMENT	
						WASH UP RIG DOWN	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input checked="" type="checkbox"/> N	0	Y <input checked="" type="checkbox"/> N	0	77.6	0	Y <input checked="" type="checkbox"/> N	<i>Joseph Lyle</i>