Form 3160-5 (August 2007)

36.583954 N Lat, 107.706894 W Lon

UNITED STATES DEPARTMENT OF THE INTERIOR

abandoned well. Use form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMSF079319

7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No. SCHWERDTFEGER A 6	

6. If Indian, Allottee or Tribe Name

SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well	Well Name and No. SCHWERDTFEGER A 6			
Name of Operator XTO ENERGY INC	Contact: CHERYLENE WESTON E-Mail: cherylene_weston@xtoenergy.com	9. API Well No. 30-045-11819-00-S1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155	3b. Phone No. (include area code) Ph: 505-333-3190	10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State		11. County or Parish, and State		
Sec 8 T27N R8W SESW 079	90FSL 1715FWL	SAN JUAN COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Onshore Order Varian ce	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final handonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests an exception to Onshore Order 5 that requires quarterly meter calibration. XTO proposes to calibrate the meter on this well semi-annually instead of quarterly due to low volumes (less than 100 mcfd).

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3

JUL 28 2016

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #345368 verifie For XTO ENERGY INC, Committed to AFMSS for processing by ABDEL	sent to	the Farmington	E)	
Name (Printed/Typed)	CHERYLENE WESTON	Title	SR. PERMITTING ANALYST	370	Sharing
Signature	(Electronic Submission)	Date	07/21/2016		
Mary Hallan	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		20-6
Approved By_ABDELGADIR_ELMANDANI		Title	PETROLEUM ENGINEER		Date 07/26/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Farmington		
Title 18 U.S.C. Section 100	and Title 43 U.S.C. Section 1212, make it a crime for any po	erson kno	wingly and willfully to make to any departm	ent or agency	of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **