SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMSF079968 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse s			7. If Unit or CA/Agreement, Name and/or No. NMNM103036		
1. Type of Well ☐ Oil Well ☐ Gas Well ☑ Otl	(8. Well Name and No. WF FEDERAL 5 1R			
2. Name of Operator XTO ENERGY INC	CHERYLENE WESTON weston@xtoenergy.com		9. API Well No. 30-045-31353-00-S1		
3a. Address 9123 S. JAMAICA ST. ENGLEWOOD, CO 80155		3b. Phone No. (include area code Ph: 505-333-3190	e)	10. Field and Pool, o BASIN FRUITL TWIN MOUND	AND COAL
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,)		11. County or Parish	, and State
Sec 5 T29N R14W SWNW 1555FNL 710FWL 36.758894 N Lat, 108.326307 W Lon			SAN JUAN (DUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation		□ Well Integrity
Subsequent Report	Casing Repair	□ New Construction	C Recomp		□ Other
		Plug and Abandon	□ Tempor	rarily Abandon	
 Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f XTO Energy Inc. returned the theo 00 down 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices shall be file inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec ed only after all requirements, inclu	sured and true ve A. Required sub completion in a r ding reclamation	roposed work and appro- rtical depths of all perti- psequent reports shall be new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once
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