Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such prop		TERIOR	OMB Expire	M APPROVED NO. 1004-0135 es: July 31, 2010	
			<ol> <li>Lease Serial No. NMNM0498</li> </ol>		
		drill or to re-enter an )) for such proposals.	6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRI	tions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.         8. Well Name and No.         SCHUMACHER 2G			
1. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Ott					
2. Name of Operator XTO ENERGY INC Contact: CHERYLENE WESTON E-Mail: cherylene_weston@xtoenergy.com			9. API Well No. 30-045-33177	9. API Well No. 30-045-33177-00-S1	
3a. Address         3b. Phone No. (inc.           9123 S. JAMAICA ST.         Ph: 505-333-3           ENGLEWOOD, CO 80155         Ph: 505-333-3			e) 10. Field and Pool, BASIN DAKO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 8 T30N R12W SWSE 84 36.822930 N Lat, 108.120659	5FSL 2590FEL		SAN JUAN C	OUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other Onshore Order Variar ce	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al	eration (clearly state all pertinen ally or recomplete horizontally, 1 rk will be performed or provide d operations. If the operation res bandonment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec	ng date of any proposed work and app ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
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Accepted For Record