

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-07097
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
4. Well Location Unit Letter A : 790 feet from the North line and 865 feet from the East line Section 14 Township 27N Range 6W NMPM Rio Arriba County		8. Well Number 67
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6293' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to perform remedial work on the subject well per the attached procedure.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3

Spud Date:

Rig Released Date:

AUG 16 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Regulatory Technician DATE 8/15/16

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 8-22-16
Conditions of Approval (if any): NY **DISTRICT #3**

3 dw

ConocoPhillips
SAN JUAN 28-6 UNIT 67
Expense - Evaluate Pressures

Lat 36° 34' 45.3" N

Long 107° 25' 47.964" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Run slickline prior to job and pull downhole equipment. If tubing is not clear, set a locking 3 slip stop above the obstruction. **Notify regulatory agencies prior to starting work.**
2. MIRU workover rig. Check casing, tubing, intermediate and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. Record pressure test in Wellview. PU tubing and remove tubing hanger. Tag fill and notify engineer.
5. PU tension packer and set shallow in tension. Pressure test above packer to confirm wellhead seals are holding. If pressure holds solid, proceed with job. If not, notify engineer.
6. RU Tuboscope Unit to inspect tubing. TOOH with tubing (per pertinent data sheet). LD and replace any bad joints and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.
7. TIH with a 5-1/2" RBP and packer in tandem. Set RBP at 4624'. Set packer above RBP and pressure test RBP. If RBP passes test, unset packer and load the hole. Pressure test the 5-1/2" casing above RBP to surface. **Contact Wells Engineer and Superintendent with results and discuss plan forward.** Consider running CBL.
8. TIH with retrieving head, unload the well with the air package, and retrieve RBP at 4624'. Clean out well if necessary.
9. TIH with tubing using Tubing Drift Procedure.

Tubing Wt/Grade: 4.7 ppf, J-55

Tubing Drift ID: 1.901"

Land Tubing At: 5300'

KB: 10'

Tubing and BHA Description	
1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/- 173	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

10. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.



Well Name: SAN JUAN 28-6 UNIT #67

Current Schematic

API / UWI 3003907097	Surface Legal Location 014-027N-006W-A	Field Name BLANCO MESAVERDE OPERATED	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,293.00	Original KB/RT Elevation (ft) 6,303.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 6,303.00	KB-Tubing Hanger Distance (ft) 6,303.00	

Original Hole, 8/5/2016 9:44:19 AM

Vertical schematic (actual)		MD (ftKB)	Formation Tops
<p>1; Surface; 10 3/4 in; 10.192 in; 10.0 ftKB; 172.0 ftKB</p>		9.8	
		41.0	
		50.9	
		170.9	
		171.9	
		185.0	
		860.9	NAGIMIENTO
		1,799.9	
		2,299.9	OJO-ALAMO
		2,487.9	KIRTLAND
<p>2; Intermediate1; 7 5/8 in; 6.969 in; 10.0 ftKB; 3,130.0 ftKB</p>		2,690.0	FRUITLAND
		3,009.8	
		3,029.9	PICTURED...
		3,128.9	
		3,129.9	
		3,158.1	LEWIS
		3,592.8	
		4,001.0	CHACRA
		4,673.9	
		4,686.0	CLIFF HOU...
<p>PERF - POINT LOOKOUT; 4,674.0-5,377.0; 1/9/1957</p>		4,892.1	MENEFEE
		5,227.0	POINT-LOO...
		5,265.1	
		5,267.1	
		5,296.6	
		5,299.2	
		5,299.9	
		5,367.1	
		5,368.1	
		5,377.0	
<p>3; Production1; 5 1/2 in; 4.900 in; 10.0 ftKB; 5,418.0 ftKB</p>		5,383.9	MANGOS
		5,399.9	
		5,417.0	
		5,418.0	
		5,422.9	
		PBTD; 5,400.0	
		Surface Casing Cement; 10.0-172.0; 12/21/1956; Cemented w/125 sx regular cement. Circ to surface.	
		Intermediate Casing Cement; 1,800.0-3,130.0; 1/1/1957; Cemented w/125 sx regular cement, 125 sx Pozmix, 50 sx neat cement. TOC 1800' by TS 1/1/1957.	
		Production Casing Cement; 3,010.0-5,418.0; 1/6/1957; Cemented w/150 sx regular cement, & 150 sx Pozmix. TOC 3010 by TS 1/7/57.	
		Auto cement plug; 5,400.0-5,418.0; 1/6/1957; Automatically created cement plug from the casing cement because it had a tagged depth.	
Display Cement Fill; 5,418.0-5,423.0; 1/6/1957			