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Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFarmington Field Office  
Bureau of Land ManagementFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

AUG 08 2016

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1861' FSL &amp; 1705' FWL SEC 22 31N 6W

5. Lease Serial No.  
NMSF078766

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NMNM78407E8. Well Name and No.  
Rosa Unit # 1409. API Well No.  
30-039-2543510. Field and Pool or Exploratory Area  
PC11. Country or Parish, State  
Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>P&amp;A</b>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**7/25/16-** MIRU, Check pressures, tbg 30#, csg 60#, B.H. 0, NDWH. RU PT and pump line. RU blowdown lines. blow down well. ND screw off 8 5/8 cap, screw on 8 5/8 A-plus company. Approved for plugging of the well prior to LHM. PU floor, handrails, and tongs. PU on 2 3/8 tbg, ld tbg hanger. POOH and tally 48stands (3068') 2 3/8 EUE tbg. Ld 1jt, SN, 1 30' MA. 97ft total (all 100#) 1 1/2" A-plus 4 1/2" watermelon mill, TIH with 48 stands EOT 3068'. POOH and Ld mill. SIW, secure location. SDFN

**7/26/16-** check pressures on well. PU 1 1/2" DNS. CR completed, PU 1-2' with 1 profile nipple, TIH with 47 stands. set CR at 3064', attempt to P/T bg, small leak. 100# to 800# in 1 min. attempt 3x same results, sting out load and circulate 4.5csg with 45bbls. circulate clean P/T on standing valve, P/T 2 3/8 tbg to 1000#. Held for 10min. pump plug #1 (PC and FRT) w 25sxs, 29.5cu/ft 5.25bbls/slurry 15-6# B-cement. 3064-2788 TOC 2735. LD 19jts up to 2461', Load csg with 1 1/2 bbls, pump plug #2 (Kirtland/Ojo Alamo) with 21sxs 24.78 cu/ft, 4.41bbls/slurry 15-6# B-cement. 2461-2237 TOC 2185. Ld 45 jts up to 1022 SB 16 stands, Ld setting tool TIH with 16 stands, Load csg with 3 1/2 bbls, pump plug #3 (nacimento) with 12sxs 14.16 cu/ft 2.52 bbls/slurry 15-6# B-cement 1022-916 TOC 864. Ld 23jts up to 287. load csg with 2 1/4 bbls, pump plug #4 (8 5/8 csg shoe/surface) with 28sxs 33.04 cu/ft, 5.88 bbls/slurry, 15-6# B-cement from 287 to surface. Circulate good cement of 4 1/2 csg, Ld 9 jts. SDFN

**7/27/16-** Tag TOC in 4 1/2 csg at 30'. RU cutoff saw, cutoff WH and load, weld on DHM. Found cement 5' down in annulus. RD equip. Top off DHM with 16-sxs 15-6# B-cement. Clean up location. MOL.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 8/2/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

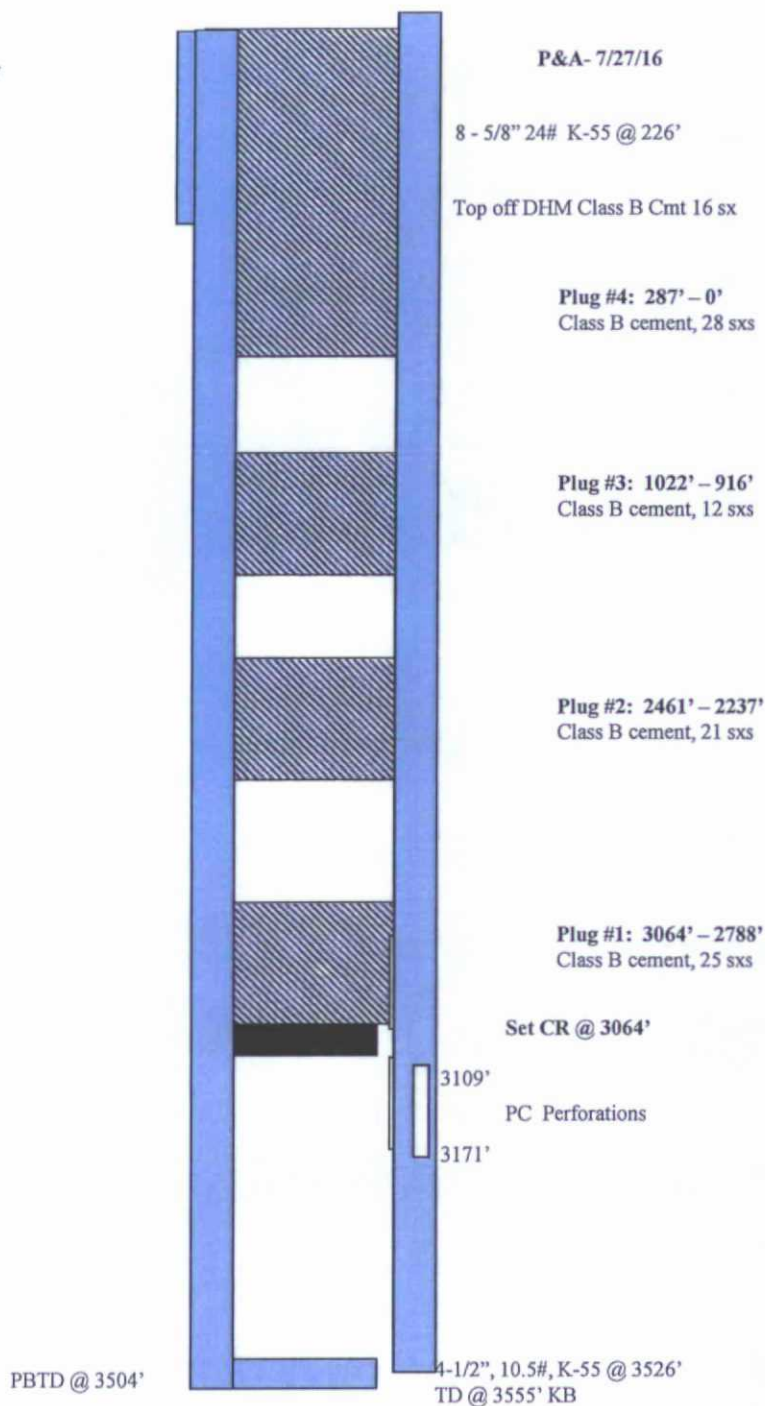
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# PROPOSED WELLBORE DIAGRAM ROSA UNIT #140 PC Final P&A

Location: 1861' FSL, 1705' FWL  
NE/4 SW/4 Section 22, T31N, R6W  
Rio Arriba Co., NM  
Elevation: 6275' GR  
KB = 12'

Tops	Depth
Nacimiento	550'
Ojo Alamo	2287'
Kirtland	2399'
Fruitland	2838'
Pictured Cliffs	3110'
Lewis	3419'



Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	8-5/8" 24#	140 sx	167 cu. Ft.	surface
6 - 3/4"	4-1/2" 10.5#	520 sx	981 cu. Ft.	surface