RECEIVED

			10.10			
Form 3160-5 (February 2005)) STATES OF THE INTERIOR	JUL 2220		FORM APPROVED OMB No. 1004-0137	
	BUREAU OF LAN	D MANAGEMEN	T Formington Field	E	Expires: March 31, 2007	
SUM	DRY NOTICES AND	REPORTS ON W	Farmington Field (Bureau of Land Mana VELLS	15: Lease Seria	d No. 534	
Do not use this form for proposals to drill or to re-enter an					llottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				-		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					 If Unit of CA/Agreement, Name and/or No. NMNM 134944 	
1. Type of Well				8. Well Name and No. MC 6 Com 901H		
Oil Well Gas Well Other				9. API Well No.		
2. Name of Operator WPX Energy Production, LLC				30-039-31334		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Exploratory Area MC 6 COM; MANCOS		
SHL: 1732' FSL & 269'	tage, Sec., T.,R.,M., or Survey FEL, Sec 35, T24N, R7W FWL, Sec 35 T24N, R7W	Description)		11. Country or Parish, State Rio Arriba, NM		
	CHECK THE APPROPRIATI	E BOX(ES) TO INDICA	TE NATURE OF NOTICE.	REPORT OR OT	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
TIL OF SODMISSIC	Acidize	Deepen	Production (St	art/Racuma)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	di / Resullic)	Well Integrity	
	Casing Repair	New Constructio			Other	
Subsequent Report	Change Plans	Plug and Aband		Temporarily Abandon		
Final Abandonment N	Convert to	Plug Back	Water Disposa			
recompletion in a new requirements, includi	ust be filed within 30 days fol v interval, a Form 3160-4 mus ng reclamation, have been con	st be filed once testing has npleted and the operator	as been completed. Final Aba	ndonment Notice	es must be filed only after all	
The subject well is Plugge	d and Abandon on 7/18/16 ا	per report.				
pump & pit tank. Pump	ed 4bbls of H2O to establ	ish circulation. Pumpe	ed 24bbls of Class B Neat	cmt slurry (116		
5.2gals/sk). Shupdown	ecincalated 2555 of good vell bore. Liability	cmt to surface. RD w	ellhead. Cut off wellhead	and installed P	&A marker.	
under bond is retained until				FICE		
surface res	toration is completed.		BY:			
Name (Printed/Typed)	foregoing is true and correct.	_		0	IL CONS. DIV DIST. 3 AUG 0 5 2016	
Marie E. Jaramillo		}	Title Permit Tech III		NIG 0 5 2016	
Signature	HO HIE CEAN		Date 7/21/16		A00 0 -	
Approved by				LOOL		
ippioned by			Title		Date	
certify that the applicant hol	ny, are attached. Approval of this ds legal or equitable title to thos licant to conduct operations there	e rights in the subject leas			1.11	
	1 and Title 43 U.S.C. Section 12 itious or fraudulent statements of			lly to make to any	department or agency of the	
(Instructions on page 2)						

NMOCDA

Spud: 8/7/15

MC 6 COM #901H Final P&A

SHL: 1732' FSL & 269' FEL Sec 35, T24N, R7W

RIO ARRIBA, NM API: 30-039-31334

Plug #1:

Pumped 24.4bbls of Class B Neeat cement slurry (116sx: 15.6ppg; 1.18cuft/sk; 5.2gals/sk), Circulated 2.0bbls of good cement to surface

BKN 7/19/16