Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMSF080245B

6. If Indian, Allottee or Trib	e Name
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Type of Well     Oil Well	- Other instruction					
☐ Oil Well ☑ Gas Well ☐ Other  2. Name of Operator		SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.	
Name of Operator     DJ SIMMONS INC				8. Well Name and No. SIMMONS 11		
	Name of Operator Contact: CHRIS S LOPEZ			9. API Well No. 30-045-11869-00-S1		
3a. Address 3b. Phone No. (include area code) Ph: 505-326-3753 Ext: 127		de) 10. Fie 27 BLA	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS			
FARMINGTON, NM 87499 Fx: 505-327-4659  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11 Con	11. County or Parish, and State			
Sec 29 T29N R9W NWNE 1090FNL 1490FEL 36.700546 N Lat, 107.797546 W Lon				SAN JUAN COUNTY, NM		
12. CHECK APPROPRIA	TE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	idize	☐ Deepen	☐ Production (Star	t/Resume)	☐ Water Shut-Off	
Notice of Intent ☐ Alt	Alter Casing Fracture Treat		□ Reclamation		☐ Well Integrity	
☐ Subsequent Report ☐ Ca	sing Repair	■ New Construction	☐ Recomplete	□ Recomplete □ Othe		
☐ Final Abandonment Notice ☐ Ch	ange Plans	☑ Plug and Abandon	☐ Temporarily Abo	Temporarily Abandon		
<b>6</b> □ Co	nvert to Injection	☐ Plug Back	☐ Water Disposal			
D. J. Simmons, Inc. (DJS) proposes to proposed PXA procedure, current wellt	Plug and Abandon the pore sketch and proper Notify NMOCD 2 prior to beginn operations	osed PXA well bore sk	L CONS. DIV DIST	.3		
	nic Submission #2472	59 verified by the BLM V	/ell Information System		1.74-7	
	o AFMSS for processing	NS INC, sent to the Far ng by JACK SAVAGE or	08/02/2016 (16JWS021	9SE)		
Electron	For DJ SIMMO o AFMSS for processi	ng by JACK SAVAGE or	08/02/2016 (16JWS021 JLATORY SPECIALIS			
Electron Committed to	o AFMSS for processi	Title REGU	08/02/2016 (16JWS021			
Committed to Name (Printed/Typed) CHRIS S LOPEZ  Signature (Electronic Submission	o AFMSS for processi	Title REGU	08/02/2016 (16JWS021 JLATORY SPECIALIS /2014			
Committed to Name (Printed/Typed) CHRIS S LOPEZ  Signature (Electronic Submission	o AFMSS for processi	Title REGI  Date 05/28	08/02/2016 (16JWS021 JLATORY SPECIALIS /2014		Date 08/02/2016	

#### Simmons (PC) No. 11

#### Plugging & Abandonment Procedure

1090' FNL, 1490' FEL, Sec 29 T29N, R9W San Juan County, New Mexico

- Move in well service unit and rig up.
- · Nipple up BOP.
- Trip out of hole with tubing and BHA laying down 1 ¼" tubing.
- Pick up work string and make gauge run to perforations at 2218'
- Trip in hole with CIBP or CICR to set at 2190'+/-.
- Load hole and pressure test casing.
- Run CBL to locate top of primary cement estimated near 500'
- Circulate hole and spot 95sx (112.1 cuft) 15.8ppg cement in 2 stages on top of CIP to bring cement to 900'+/-.
- Pull tubing to 900'+/-.
- Circulate to spot inhibited water from 900'+/- to surface
- Trip out of hole with workstring laying down tubing.
- Perforate squeeze holes at 300'.
- Establish injection rate through perforations to surface through 4 1/2" and 8 5/8" annulus. Pump 100sx (118 cuft) 15.8ppg cement to fill casing and annulus to surface.
- Cut off wellhead and casing strings to 4' below grade. Install plugged well marker and fill bell hole with 15.8ppg cement.
- Wait overnight
- · If cement is not at surface, tag and top with neat cement as necessary
- Dig out, cut off, install marker, remediate location as indicated in conditions of approval



#### Simmons #11 (PC)

Elevation: 5827' GR; 5837' KB

8 5/8" 30# at 118' with 100 sx, circ

Location: Surface: 1090' FNL, 1490' FEL, Sec 29, T29N, R9W, San Juan

County, New Mexico

Field:

Blanco

Zone:

Pictured Cliffs Sand

API#:

30-045-11869

Spud Date: October 19, 1966 Revised: 7/24/2007

Well Site Directions: From Bloomfield travel south on 550 for 1 mile. Turn left on Sullivan Rd. Travel on Sullivan Rd east and southeast for 11.8 miles. Turn right on lease road up the hill to the south. Well site is 0.25 miles on lease road on the left hand side of the road. It is a shared location with 2 other wells.

TOC: unknown

1 1/4" at 2180'

Perf 2218'-24', 26'-32', 34'-40', 46', 48'-66', 68'-94' with 1 SPF

PBTD: 2300

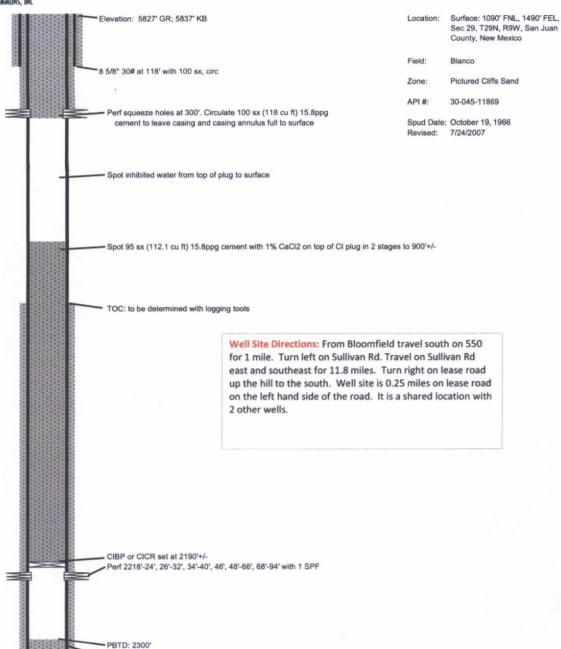
4 1/2" 9# at 2359' with 300 sx, TOC: unknown

TD: 2380'; PBTD: 2300'

Frac 2218'-2294' with 30,000# sand and 30,000 gal water



### Simmons #11 (PC)



Frac 2218'-2294' with 30,000# sand and 30,000 gal water

4 1/2" 9# at 2359' with 300 sx, TOC: unknown

TD: 2380'; PBTD: 2300'

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Simmons PC #11

#### CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

The bottom plug will be set inside assuming good cement isolation on backside of 4.5" production casing up to +/- 500 ft. Operator will run a CBL to verify cement top. An outside plug will be required if cement top is not adequate for zonal isolation through the top of the Ojo Alamo formation at 1068 ft. Submit electronic copy of the CBL for verification to the following BLM addresses: tsalyers@blm.gov jwsavage@blm.gov

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.