Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

| SUNDRY Do not use th | 5. Lease Serial No. NMNM04208 6. If Indian, Allottee | | | | | | | | | |
|--|--|--|---|--------------------------|--|--|--|--|--|--|
| abandoned we | | | | | | | | | | |
| SUBMIT IN TRI | 7. If Unit or CA/Ag | reement, Name and/or No. | | | | | | | | |
| Type of Well Oil Well | | Well Name and No. MCCULLEY LS 4E | | | | | | | | |
| Name of Operator BP AMERICA PRODUCTION | 9. API Well No. 30-045-32511 | 9. API Well No. 30-045-32511-00-C1 | | | | | | | | |
| 3a. Address 501 WESTLAKE PARK BLVE HOUSTON, TX 77079 | BASIN DAKO | 10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE | | | | | | | | |
| 4. Location of Well (Footage, Sec., 7 | T., R., M., or Survey Description) | | 11. County or Parish | , and State | | | | | | |
| Sec 14 T28N R9W NENW 73 36.666670 N Lat, 107.751940 | | | SAN JUAN CO | DUNTY, NM | | | | | | |
| 12. CHECK APP | ROPRIATE BOX(ES) TO I | NDICATE NATURE OF | NOTICE, REPORT, OR OTH | ER DATA | | | | | | |
| TYPE OF SUBMISSION | | TYPE C | OF ACTION | | | | | | | |
| Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off | | | | | | |
| - | ☐ Alter Casing | □ Fracture Treat | ☐ Reclamation | ☐ Well Integrity | | | | | | |
| ☐ Subsequent Report | ☐ Casing Repair | ■ New Construction | Recomplete | ⊠ Other | | | | | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | □ Plug and Abandon | □ Temporarily Abandon | Workover Operations | | | | | | |
| 38 | ☐ Convert to Injection | ☐ Plug Back | □ Water Disposal | | | | | | | |
| following completion of the involved | d operations. If the operation result bandonment Notices shall be filed of final inspection.) In the proposed re-perf opera | s in a multiple completion or reconly after all requirements, inclu- | A. Required subsequent reports shall be completion in a new interval, a Form 3 iding reclamation, have been completed ain re-submit | 60-4 shall be filed once | | | | | | |
| Please see the attached proce | edure including wellbore diag | grams and C-102 plats. | OIL C | ONS. DIV DIST. 3 | | | | | | |
| DHC 1732 In accordance with NMOCD F operations. | Pit Rule 19.15.17.9 NMAC, B | P will use a closed-loop s | ystem during A | UG 2 2 2016 | | | | | | |
| | Electronic Submission #347 For BP AMERICA PROD itted to AFMSS for processing | DUCTION COMPANY, sent by WILLIAM TAMBEKOU | to the Farmington on 08/17/2016 (16WMT0410SE) | | | | | | | |
| Name (Printed/Typed) TOYA CO | DLVIN | Title REGU | LATORY ANALYST | | | | | | | |
| Signature (Electronic S | Submission) | Date 08/12/2 | 2016 | | | | | | | |
| | THIS SPACE FOR | FEDERAL OR STATE | OFFICE USE | | | | | | | |
| Approved By WILLIAM TAMBEKO | QU | TitlePETROLI | EUM ENGINEER | Date 08/17/2016 | | | | | | |
| Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu | uitable title to those rights in the sul | bject lease | Office Farmington | | | | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 | U.S.C. Section 1212, make it a crir | ne for any person knowingly an | d willfully to make to any department of | or agency of the United | | | | | | |

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



McCulley LS 004E-MV/DK

API # 30-045-32511-00

Location: Unit C - Sec 14 - T28N - R09W

San Juan County, New Mexico

Reason/Background for Job

The proposed work is to pull the current completion, set a plug above the active Mesaverde perforations, recomplete to the Menefee interval, set an additional plug, recomplete to the Lewis Mesaverde interval, flowtest the Lewis Mesaverde interval, and then downhole comingle the Mesaverde and Dakota formations.

Basic job procedure

- Pull tubing
- 2. Set 4-1/2" composite plug @ +/- 4400' KB
- 3. Cement squeeze 4-1/2" casing @ +/- 4150' KB
- 4. Perforate Menefee interval (+/- 3990'-4400'KB gross interval)
- 5. Fracture stimulate Menefee interval
- 6. Set 4-1/2" composite plug @ +/- 3670' KB
- 7. Cement squeeze 4-1/2" casing @ +/- 3650' KB
- 8. Perforate Lewis Mesaverde interval (+/- 3390'-3650'KB gross interval)
- Fracture stimulate Lewis Mesaverde interval
- 10. Clean out to plug @ +/- 3670' KB
- 11. Flowtest Lewis Mesaverde perfs to sales for 30-60 days
- 12. Drill out/Clean out to PBTD
- 13. Run production tubing and downhole comingle Mesaverde & Dakota
- 14. Land tubing @ +/- 6575' KB
- 15. Return well to production

Current WBD



MCCULLEY LS 004E-MV/DK

Mesaverde / Dakota API # 300453251100 Sec 14C - T28N - R09W NEW MEXICO GL: 5832' KB: 12'

Surface Casing Data

TOC: Surface (circ. 21bbls cmt)

Surface Casing Data 13-1/2" Hole 9-5/8", 32.3#, H-40 @ 234' 173 sxs ols C omt

7" TOC: Surface (circ. 20 bbls cmt)

Intermediate Casing Data

8-3/4" Hole 7", 20#, J-55 ST&C @ 2526' 225 sxs lite, tail w/ 65 sxs poz cmt

4-1/2" TOC: 3868' (CBL 4/8/05)

Mesaverde Completion

4485'-4624' gross (2spf, 60 holes) frao wł 149,671# Badger/Brady/Propnet snd & 70Q N2 foam

Tubing Details 2-3/8", 4.7#, J-55 @ 6677"

Nipple Data Stop @ 6663'wlm 3/14/06 X-nipple @ 6669' F-Nipple @ 6674'

> End of Tubing 6677

Dakota Completion

6523'-6710' gross (3-4spz, 61 holes) frac w/ 120k# 20/40 C-Lite snd/propnet & 65Q N2 foam

Production Casing Data

6-1/4" Hole 4-1/2", 11.6#, P-110 @ 6724' (marker its @ 3301' & 6373') 156 sxs Litecrete, tail w/ 194 sxs poz omt

Updated 11/16/15 JJvW

PBTD: 6722' Total Depth: 6730'

Proposed WBD



MCCULLEY LS 004E-MV/DK

Mesaverde / Dakota API#300453251100 Sec 14C - T28N - R09W **NEW MEXICO**

GL: 5832' KB: 12"

Surface Casing Data

13-1/2" Hole

9-5/8", 32.3#, H-40 @ 234"

TOC: Surface (circ. 21 bbls omt)

173 sxs als C amt

7" TOC: Surface (circ. 20 bbls omt)

Intermediate Casing Data

8-3/4" Hole

7", 20#, J-55 ST&C @ 2526"

225 sxs lite, tail w/65 sxs poz cmt

Sqz holes @ +/- 3650' & 4150' 4-1/2" TOC: 3868' (CBL 4/8/05)

Mesaverde Completion

Lewis: +/- 3390'-3650' gross

Menefee: +/- 3990'-4400' gross 4485'-4624' gross (2spf, 60 holes)

frac w/ 149,671# Badger/Brady/Propnet snd & 70Q N2 foam

Tubing Details

2-3/8", 4.7#, J-55 @ 6575"

Nipple Data

Plunger Stop in F-nipple F-Nipple @ 6572"

End of Tubing

PBTD: 6722" Total Depth: 6730' Dakota Completion

6523'-6710' gross (3-4spz, 61 holes) frac w/ 120k# 20/40 C-Lite snd/propnet & 65Q N2 foam

Production Casing Data

6-1/4" Hole

4-1/2", 11.6#, P-110 @ 6724"

(marker its @ 3301 & 6373')

156 sxs Litecrete, tail w/ 194 sxs poz omt

Updated 11/16/15 JJvW

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 882

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

| ¹ API Number | ² Pool Code | ³ Pool Name | | | | | | |
|----------------------------------|----------------------------|------------------------|--|--|--|--|--|--|
| 30-045-32511 | 71599 | Basin Dakota | | | | | | |
| Property Code | ⁵ Property Name | | | | | | | |
| 000854 | McCulley LS | | | | | | | |
| ⁷ OGRID No. 000778 | | | | | | | | |

Surface Location UL or lot no. Township North/South line Feet from the East/West line Section Range Lot Idn Feet from the County 09W C 14 28N 730 North 1510 West San Juan 11 Bottom Hole Location If Different From Surface UL or lot no. Feet from the North/South line Feet from the Section Township East/West line County 12 Dedicated Acres 15 Order No. 13 Joint or Infill 14 Consolidation Code 320 **DHC 1732**

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| 730' | 17 OPERATOR CERTIFICATION I hereby ceruly that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working |
|-------|--|
| 1510' | interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore emered by the division. Value Computer Value V |
| | Tova Colvin Printed Name Tova Colvin@bp.com E-mail Address |
| | ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
| | Date of Survey Signature and Seal of Professional Surveyor: |
| | Previously Filed Certificate Number |

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

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☐ AMENDED REPORT

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|----|-----|---|-----|----|---|----|-----|----|-----|----|----|---|---|---|---|---|----|---|---|---|-----|---|----|---|----|---|---|----|---|-----|---|----|----|----|---|
| W | /EI | 4 | L | UN | J | AΙ | и | 11 | 4 F | AT | N. | , | P | v | | К | E. | Α | | | . 1 | л | | D | и | | ł | п | | יונ | 4 | м | .F | ١. | |

| | API Number -045-3251 | | | ² Pool Code 72319 | Pool Name Blanco-Mesaverde | | | | | | | | | | | |
|--------------------------------------|---|-----------------|-----------------|---------------------------------|---|---------------------------|--------------------------------|--------------------|--|--|--|--|--|--|--|--|
| Property 0 | | | | | ⁵ Property Name McCulley LS Well Number 4E | | | | | | | | | | | |
| ⁷ OGRID 00077 | | | | BP A | ⁸ Operator N America Produc | , | ⁹ Elevation 5832 | | | | | | | | | |
| | | | | | 10 Surface I | Location | | | | | | | | | | |
| UL or lot no. | Section 14 | Township 28N | Range 09W | Lot Idn | Feet from the 730 | North/South line North | East/West line West | County San Juan | | | | | | | | |
| | | | 11 Bot | tom Hol | e Location If | Different From | Surface | | | | | | | | | |
| UL or lot no. | Section Township Range Lot Idn Feet from the North/South line | | Feet from the | East/West line | Count | | | | | | | | | | | |
| ¹² Dedicated Acres 320 | ¹³ Joint or | r Jafill 14 (| Consolidation C | ode 15 Ord | | DHC 1732 | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| 1510' | 730' | 17 OPERATOR CERTIFICATION I hereby verify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either cours a working interest or indexeed mineral interest in the land including the proposed bottom hade location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement as a compulsory pooling order heretofare entered by the division. |
|-------|------|--|
| | | Signature Date Toya Colvin Printed Name Toya Colvin@bp.com E-mail Address |
| | | 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey |
| | | Signature and Seal of Professional Surveyor, Previously Filed Certificate Number |