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Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

JUL 2 2 2011

FORM APPROVED OMB No. 1004-0137

(February 2005) Expires: March 31, 2007 BUREAU OF LAND MANAGEMENT Farmington Field OfficeLease Serial No. SUNDRY NOTICES AND REPORTS ON WELLTS u of Land Manage NIMNM 119283 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Chaco 2408 33M #120H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35678 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 **Basin Mancos** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State SHL: 1087' FSL & 428' FWL SEC 33 24N 8W San Juan, NM BHL: 380' FSL & 230' FEL SEC 33 24N 8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Water Shut-Off Deepen (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other P&A Casing Repair New Construction Recomplete Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The subject well is Plugged and Abandon on 7/18/16 per report. 7/18/16-Spotted all equipment & RU. TIH, w/ PVC pipe to FC. Tagged top of fill/cement @ 255', FC @ 305'. NU, circulate swedge. RU pump & pit tank. Pumped 4bbls of H2O to establish circulation. Pumped 20bbls of Class & Near Control (97sx, 15.6ppg, 1.18cuft/sk, 5.2gals/sk). Shut down. Circulated 2bbls of good cmt to surface. RD wellhead. Cut off wellhead and installed P&A marker. Approved as to plugging of the well bore. Liability OIL CONS. DIV DIST, 3 FARMINGTO FIELD OFFICE under bond is retained until surface restoration is completed. AUG 0 5 2016 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Title Permit Tech III 7/21/16 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Office applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

(Instructions on page 2)

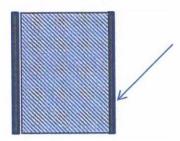
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Spud: 5/18/15

CHACO 2408-33M #120H Final P&A

SHL: 1087' FSL & 428' FWL SEC 33 24N 8W

SAN JUAN, NM API: 30-045-35678



Plug #1:

Pumped 20.4bbls of Class B Neeat cement slurry (97sx: 15.6ppg; 1.18cuft/sk; 5.2gals/sk), Circulated 2.0bbls of good cement to surface