Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

AUG 0 8 2016

Expires: July 31, 2010

JUDA NUTICE	S AND DED	ORTS ON WELL	9

5. Lease Serial No. NMNM8409 6. If Indian, Allottee or Tribe Name

Do not use this abandoned well.	form for proposals to Use Form 3160-3 (A	o drill or to re-enter PD) for such propos	an Field Officers. Manage	Navajo ment	
SUBI	MIT IN TRIPLICATE - Other	instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well					
Oil Well Gas	Well Other			8. Well Name and No. Dome Federal 8-27-	13 #1
Name of Operator Merrion Oil & Gas Corporation				9. API Well No. 30-045-23398	
3a. Address		3b. Phone No. (include area	code)	10. Field and Pool or I	Exploratory Area
610 Reilly Ave Farmington, NM 87401		505-486-1171			
4. Location of Well (Footage, Sec., 7790 FSL & 790 FWL S8, T27N, R13W	T.,R.,M., or Survey Description)			11. Country or Parish, San Juan County, N	
12. CH	ECK THE APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		1	TYPE OF ACT	TON	THE PARTY OF THE
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recci	amation omplete porarily Abandon or Disposal	Water Shut-Off Well Integrity Other
					k and approximate duration thereof. If
The above mentioned well was plucrop circle. Merrion requests to FAN the locat		ed on 4/1/2016. NAPI had	removed the		ation is in the middle of an active
					AUG 1 9 2016
14. I hereby certify that the foregoing i Name (Printed/Typed)	s true and correct.				
Philana Thompson	1	Title Regula	atory Complia	ince Specialist	A Part of the Control
Signature /	1 Will	Date 08/08/	2016		
	THIS SPACE	OR FEDERAL OR S	TATE OF	FICE USE	
Approved by Reliable Conditions of approval, if any, are attact that the applicant holds legal or equitable			Aver	1 1	Date 08/14/16
entitle the applicant to conduct operation	ns thereon.		V and a sill collection)L/V	tor communifity Their distance of the
fictitious or fraudulent statements or re			y and willfully t	o make to any departmen	t or agency of the United States any false

(Instructions on page 2)

Final Recl	amation Inspection/	Monitoring -	Environn	nental			
Case #: Lease #: NMNM8409 Operator: MERRION Present: Yes ⊠ No □		30,000,000			Well Name: Well #: DOME FED 08-27-13 #1 API #: 30-045-23398 Well Status: P&A Plugged Date: 01/26/1993		
Twn: 27N Rng: 13W County: SAN JUAN Sec: 8 Qtr: State: NM N/S Foot: 790' S E/W Foot: 790' W Lat: Long:				Facility ID: Facility Name: H2S: Yes ☐ No ☒			
Surface Owner: BIA Present: Yes \(\subseteq \) No \(\subseteq \)	Date Dong.				Activity: ES	/ SA	
Office Time: .5 Travel Time: 2 Inspection Time: .25			Trips: 1 spector: Bullock				
Inspected: Well/Facility Location ☑; Ro	ad □; Pipeline □; P	Power Line :;	Other			al section	
Inspection Items			Me	t Not Met	Control of the Contro	Order/ INC	
 All Facilities Removed for Final Reclama (Including cement, surface and shallow pipes gates, cattleguards, trash, etc.) 		fences, culverts,				00	
2. Surfacing Material Removed from Location and Road							
3. Free of Oil or Salt-Contaminated Soil							
4. Compacted Areas Ripped/Disked (Locations, Roads, etc.)							
5. All Original Disturbance Areas Recontoured Back to Original Contour							
6. Adequate Topsoil Replaced							
7. Seeded Drill Seeded Broadcast Seeded Other							
8. Adequate Surface Roughness							
9. Erosion and Runoff Controlled Metho	ods						
10. Mulch Type NA							
11. Reclamation Fence: Follow-up needed to ensure fence removal? Yes \(\subseteq \) No \(\subseteq \)							
12. Dry-hole Marker:						Retain see	
Surface Monumented							
Subsurface Monumented (preferred)						N COLUMN	
13. Free of Noxious or Invasive Weeds Treatment Needed Yes ☐ No ☒							
Species Present							
14. Revegetation Success & Desired Species	S			1532		555157	
Density/Cover Measurement and % Species Types and % NAPI							
Reference Site Density/Cover Measurement and %							
Reference Site Species Types and % Transect Sheets Completed Yes \(\simega\) No \(\simega\)						THE REAL PROPERTY.	
15. Overall Site Stability (Wind & Water Erosion, Subsidence, Vegetation)							
	16. Split Estate: Surface Owner Consultation/Concurrence						
17. Other: (Describe)							
Summary:							
All Reclamation Work According to the A Policy and Successful		Plan & BLM					
Final Reclamation Approvable - Yes 🛛 1	No 🗌						

Comments, Inspection/Monitoring Results, and Additional Actions Necessary:

- FAN APPROVED 04/01/2016

- NAPI

Original Disturbance Acres/V (including location, roads, and		Meets Final Reclamation Stand	dards Acres/Well:
Follow-up Requirements: Choose an item.	Correct problem by: Click here to enter a date.	Next Inspection date: Click here to enter a date.	Date AFMSS updated: Click here to enter a date.
Order/INC No.			

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) require that you be furnished the following information.

Authority: 30 U.S.C. 181 et seq.; 43 CFR 3160; Onshore Oil and Gas Order No. 1.

Principal purpose: The BLM uses this information to document and track compliance with the terms of a Federal permit and to contact permittees and affected parties.

Routine uses: (1) Document and track compliance with permit conditions. (2) Gather contact information for permittees and parties affected by the permit, for example, split estate surface owners. (3) Track monitoring data. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, or local agencies when relevant to civil, criminal, or regulatory investigations or prosecutions.

Effect of not providing information: Disclosure of the information is voluntary; however, failure to provide the requested information may impede individual participation.

PHOTO NUMBER	Final Reclamation ES – Photo Log PHOTO INFORMATION
1.	NAPI
2.	NAPI
3.	NAPI
4.	
5.	
6.	
7.	
8.	

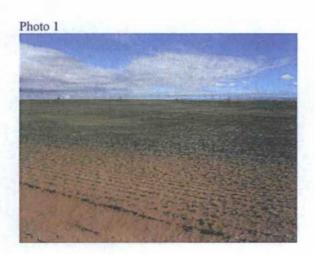






Photo 4