Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

AUG 0 8 2016

FORM APPROVED

POR	VI PL	LIKO	ALL
OMB	No.	1004	-0137
Expire	s: Ju	ıly 31	, 2010

BUREAU OF LAND MANAGEMENT Farmington Field Office NMNM9787 SUNDRY NOTICES AND REPORTS ON Land Managem of If Indian, Allottee or Tribe Name Navajo

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT	IN TRIPLICATE - Other	er instructions on page 2.		7. If Unit of CA/Agreen	nent, Name and/or No.		
1. Type of Well							
Oil Well Gas W	ell Other			8. Well Name and No. Dome Federal 17-27-13 #1			
Name of Operator Merrion Oil & Gas Corporation				9. API Well No. 30-045-23401			
3a. Address		3b. Phone No. (include area co	ode)	10. Field and Pool or Ex	xploratory Area		
610 Reilly Ave Farmington, NM 87401		505-486-1171					
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	n)		11. Country or Parish, S	itate		
1460 FNL & 870 FWL S17, T29N, R13W				San Juan County, NN	1		
12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTION	CE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION		T	YPE OF ACT	TION			
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Recl	amation	Well Integrity		
	Casing Repair	New Construction	Reco	omplete	olete Other		
Subsequent Report Change Plans		Plug and Abandon	☐ Tem	porarily Abandon			
Final Abandonment Notice	Convert to Injection			er Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The above mentioned well was plugged 1/21/1993 and inspected on 4/1/2016. NAPI had removed the DHM. This former location is in the middle of an active

Merrion requests to FAN the location

 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Philana Thompson 	Title Regulatory Compliance Specialist			
Signature Madelline Manual Man	7 Date 08/08/2016			
THIS SPACE FOR F	EDERAL OR STATE OFFICE USE			
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warre that the applicant holds legal or equitable title to those rights in the subject lease when title the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for fictitious or fraudulent statements or representations as to any matter within its juri	r any person knowingly and willfully to make to any department or agency of the United States any falso isdiction.			

(Instructions on page 2)



Final Recl	amation Inspection/I	Monitorin	g - Env	ironme	ental			
Case #: Lease #: NMNM9787 Operator: MERRION Present: Yes ⊠ No ☐ Multi-Well Location Yes ☐ No ☑		ition	Well Name: Well #: DOME FED 17-27-13 #1 API #: 30-045-23401 Well Status: P&A Plugged Date: 01/21/2016					
Twn: 27N Rng: 13W	County: SAN JUAN				Facility ID:			
Sec: 17 Qtr:	State: NM				Facility Name:			
N/S Foot: 1460' N E/W Foot: 870' W	Lat: Long:				H2S: Yes			
Surface Owner: BIA Present: Yes ⊠ No □					Inspection Ac	tivity: ES/	SA	
Office Time: .5 Travel Tir	Manager Committee Committe	Inspection T	ime: .75		Trips: 1			
Inspection Open Date: 4/1/2016 In	spection Close Date: 4/1	1/2016		Inspe	spector: Bullock			
Inspected: Well/Facility Location ⊠; Ro	ad □; Pipeline □; P	Power Line []; Othe	- [
inspected. Well/Facility Location , Ro	ad [], Fipetine [], F	ower Line [
Inspection Items				Met	Not Met	N/A	Order/ INC	
 All Facilities Removed for Final Reclama (Including cement, surface and shallow pipe gates, cattleguards, trash, etc.) 		fences, culve	erts,				00	
Surfacing Material Removed from Location and Road								
3. Free of Oil or Salt-Contaminated Soil								
4. Compacted Areas Ripped/Disked (Locati	ons, Roads, etc.)					П		
All Original Disturbance Areas Recontoured Back to Original Contour								
Alequate Topsoil Replaced	red back to Original Con	itoui				H		
7. Seeded Drill Seeded Broadcast Seeded Other						H		
8. Adequate Surface Roughness	occued Outer							
Erosion and Runoff Controlled Metho	.de							
	ous			100000				
10. Mulch Type								
11. Reclamation Fence: Follow-up needed	to ensure fence removal?	? Yes \[\] No						
12. Dry-hole Marker:								
Surface Monumented Subsurface Monumented (preferred)								
13. Free of Noxious or Invasive Weeds							7 7 7 7	
Treatment Needed Yes No								
Species Present								
14. Revegetation Success & Desired Specie	S							
Density/Cover Measurement and %	Species Types and %							
Reference Site Density/Cover Measurement	and %							
Reference Site Species Types and % Transect Sheets Completed Yes No								
15. Overall Site Stability (Wind & Water E	rosion Subsidence Vege	etation)			П			
16. Split Estate: Surface Owner Consultation		oution)						
17. Other: (Describe)	2011 11100			ī				
Summary:								
All Reclamation Work According to the A Policy and Successful	pproved Reclamation P	Plan & BLM	1					
Final Reclamation Approvable - Yes 1	No 🛛						17999	

04-28-2011

Comments, Inspection/Monitoring Results, and Additional Actions Necessary:

- CAN'T FIND DHM
- CHECK WELLFILE

Original Disturbance Acres/V (including location, roads, and		Meets Final Reclamation Standards Acres/Well:			
Follow-up Requirements: Choose an item.	Correct problem by: Click here to enter a date.	Next Inspection date: Click here to enter a date.	Date AFMSS updated: Click here to enter a date.		
Order/INC No.					

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) require that you be furnished the following information.

Authority: 30 U.S.C. 181 et seq.; 43 CFR 3160; Onshore Oil and Gas Order No. 1.

Principal purpose: The BLM uses this information to document and track compliance with the terms of a Federal permit and to contact permittees and affected parties.

Routine uses: (1) Document and track compliance with permit conditions. (2) Gather contact information for permittees and parties affected by the permit, for example, split estate surface owners. (3) Track monitoring data. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, or local agencies when relevant to civil, criminal, or regulatory investigations or prosecutions.

Effect of not providing information: Disclosure of the information is voluntary; however, failure to provide the requested information may impede individual participation.

PHOTO NUMBER	PHOTO INF	ation ES – Photo Log ORMATION	
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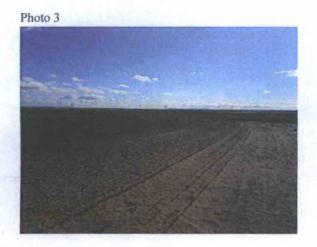


Photo 4