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	UNITED STAT DEPARTMENT OF THE JREAU OF LAND MAI	INTERIOR	JUL 29	2016		FORM APPROVED OMB No. 1004-0137 xpires: October 31, 2014
					NMSF080844A	
Do not use thi	r NOTICES AND REP s form for proposals l. Use Form 3160-3 (م	to drill or to re	enter an	ield 📬 Ma	6. If Indian, Allottee o	r Tribe Name
	MIT IN TRIPLICATE - Othe	er instructions on pa	ige 2.		7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well Oil Well	s Well Other				8. Well Name and No. Gallegos Canyon Ur	
2. Name of Operator BP America Production Compan	у				9. API Well No. 30-045-30312	
3a. Address 737 North Eldridge Parkway, 12.181A Houston, TX 77079		3b. Phone No. (inc 281-892-5369	lude area code)		10. Field and Pool or E West Kutz Pictured	
4. Location of Well (Footage, Sec., Sec. 19 T28N R11W NENW 820FNL 1500F	T.,R.,M., or Survey Descriptio	n)			11. County or Parish, S San Juan, NM	State
12. CH	IECK THE APPROPRIATE B	OX(ES) TO INDICA	TE NATURE O	F NOTIC	E, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION			TYPE	OF ACT	ION	
Notice of Intent	Acidize	Deepen Fracture T	Treat	=	uction (Start/Resume) mation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Cons			mplete	Other
Final Abandonment Notice	Change Plans	Plug and A			orarily Abandon r Disposal	
BP requests Final Abandonment BLM and Sabre Beebe BP on 3/3 well GCU 168E API 3004524863 Should you have questions/conce	0/2016. During this onsite t and the final reclamation of	he BLM Field Perso the well pad will sh	onnel concurs v ift to this active	with BP t well up	hat this location is in on its plugging and al	fact co-located with the BP active bandonment.
					OILC	ONS. DIV DIST. 3
					Δ	UG 1 9 2016
14. I hereby certify that the foregoing	s true and correct Name (Printe	rd/Typed)				
Toya Colvin			e Regulatory	Analyst		
signature 1040 (G	ni	Date	e 07/27/2016			
	1) THIS SPACE	FOR FEDERA	L OR STAT	E OFF	ICE USE	
Approved by Conditions of upproval, if any, are attact that the applicant holds legal or equipable entitle the applicant to conduct operation	title to those rights in the subje	s not warrant or certify ct lease which would	Title A	TA A	1 D	108/10/16
Title 18 U.S.C. Section 1001 and The fictitious or fraudulent statements or re			knowingly and w	villfully to	make to any department	or agency of the United States any fals
(Instructions on page 2)		NMOO	20			

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Case #: Lease #: NMSF080844A Operator: BP Present: Yo			Multi-Well Location Yes No No	W A W	/ell Name: /ell #: GCU 574 PI #: 30-045-30312 /ell Status: P&A lugged Date: 02/06/2014
Twn: 28N         Rng: 11V           Sec: 19         Qtr:           N/S Foot: 820' N         E/W F		County: SAN JUAN State: NM Lat: Long:		F	acility ID: acility Name: 2S: Yes 🗌 No 🛛
Surface Owner: <b>BIA</b> Present: Yes ⊠ No □				In	spection Activity: ES/ SA
Office Time: .5	Travel	Time: .5	Inspection Time: .25		Trips: 1
Inspection Open Date: 6/2/2016 Insp		Inspection Close Da	Inspection Close Date: 6/10/2016		tor: Bullock

Inspected: Well/Facility Location 🛛; Road 🗋; Pipeline 🗋; Power Line 📑; Other 🗋

Inspection Items	Met	Not Met	N/A	Order/ INC
<ol> <li>All Facilities Removed for Final Reclamation         (Including cement, surface and shallow pipes, risers, markers, signs, fences, culverts, gates, cattleguards, trash, etc.)     </li> </ol>				
2. Surfacing Material Removed from Location and Road				
3. Free of Oil or Salt-Contaminated Soil				
4. Compacted Areas Ripped/Disked (Locations, Roads, etc.)				
5. All Original Disturbance Areas Recontoured Back to Original Contour				
6. Adequate Topsoil Replaced				
7. Seeded Drill Seeded Broadcast Seeded Other				
8. Adequate Surface Roughness				
9. Erosion and Runoff Controlled Methods				
10. Mulch Type				
11. Reclamation Fence: Follow-up needed to ensure fence removal? Yes No				
12. Dry-hole Marker: Surface Monumented [] Subsurface Monumented (preferred)				
13. Free of Noxious or Invasive Weeds Treatment Needed Yes □ No ⊠ Species Present				
<ul> <li>14. Revegetation Success &amp; Desired Species</li> <li>Density/Cover Measurement and % Species Types and %</li> <li>Reference Site Density/Cover Measurement and %</li> <li>Reference Site Species Types and %</li> <li>Transect Sheets Completed Yes □ No ⊠</li> </ul>				
15. Overall Site Stability (Wind & Water Erosion, Subsidence, Vegetation)				
16. Split Estate: Surface Owner Consultation/Concurrence				
17. Other: (Describe)				
Summary: All Reclamation Work According to the Approved Reclamation Plan & BLM Policy and Successful				-21

Final Reclamation Approvable - Yes 🛛 No 🗌

Comments, Inspection/Monitoring Results, and Additional Actions Necessary: - FAN APPROVED COLOCATED W/CCU 168E (20.045.248(2))

- COLOCATED W/ GCU 168E (30-045-24863)

Original Disturbance Acres/Well: (including location, roads, and pipelines):		Meets Final Reclamation Standards Acres/Well:		
Follow-up Requirements: Choose an item.	Correct problem by: Click here to enter a date.	Next Inspection date: Click here to enter a date.	Date AFMSS updated: Click here to enter a date.	

## Order/INC No.

The Privacy Act of 1974 and the regulations in 43 CFR 2.48(d) require that you be furnished the following information.

Authority: 30 U.S.C. 181 et seq.; 43 CFR 3160; Onshore Oil and Gas Order No. 1.

**Principal purpose:** The BLM uses this information to document and track compliance with the terms of a Federal permit and to contact permittees and affected parties.

**Routine uses:** (1) Document and track compliance with permit conditions. (2) Gather contact information for permittees and parties affected by the permit, for example, split estate surface owners. (3) Track monitoring data. (4) Information from the record and/or the record will be transferred to appropriate Federal, State, or local agencies when relevant to civil, criminal, or regulatory investigations or prosecutions.

Effect of not providing information: Disclosure of the information is voluntary; however, failure to provide the requested information may impede individual participation.

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PHOTO NUMBER	PHOTO INFORMATION	
1.	DHM	
2.	DHM	
3.	DHM	1.1
4.	DHM	
5.	SPILL ON GCU 168E	1. S.
6.	SPILL ON GCU 168E	
7.	SPILL ON GCU 168E	
8.		

Photo 1

Photo 2





Photo 3



Photo 4



## Photo 5



Photo 7



Photo 6



Photo 8

