Office Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-31-05265
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita 1 c, 14141 07303	Fee Gas Lease No.
87505		ree
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Farris
PROPOSALS.)		8. Well Number 002
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number
Farris Mines		
Address of Operator 419 Palomino Lane, Bloomfie	ld, NM 87413 505-632-8438	10. Pool name or Wildcat Seven Lakes
4. Well Location		
Unit Letter P, 950	feet from the S line and 33	30' feet from the E line
Section 18	Township 18N Range	10W NMPM McKinley
County	Township Tolv Kange	10W NINI WERING
	11. Elevation (Show whether DR, RKB, RT, GR, 6540' Gl	etc.)
12 Check	Appropriate Box to Indicate Nature of Noti	ce Penart or Other Data
		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	
TEMPORARILY ABANDON		DRILLING OPNS. ☐ P AND A 🖂
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec		Completions: Attach wellbore diagram of
Farris Mines Plugged and Abandoned this well on Aug 2, 2016 per the following:		
	, , ,	
MOL & RU. Well pressures: 0 PSI on well. Remove a 4' piece of tubing from the wellhead slips. Install a 5.5"		
	ally and TIH with 2.875" A-Plus tubing work	
	th 1 bbl. water. Plug #1 with 61 sxs (72.0 cf) C	
5.5" casing: first, circulate good cement out 5.5" casing valve with 55 sxs cement; second, TOH and LD all tubing;		
and third, refill 5.5" casing with 6 sxs cement. ND BOP and dig out WH; dug 2.5' down and did not find the surface		
casing. Issue Hot Work Permit and cut off well head. Found cement at cut off point in the 5.5" casing; RD & MOL.		
	Lat: N 35° 47' 9" and Long: W 107° 55' 57" W	
. 3 —	21	
TAKO	Approved for plugging of Liability under bond is re	f wellbore only.
Spud Date:	Rig R Receipt of C-103 (Subseq	ment Report of Well
	Plugging) which may be	found @ OCD webAUG 1 9 2016
	page under forms	
I hander and for that the information	www.emnrd.state.us/ocd	
i hereby certify that the information	above is true and complete to the control of the	leage and belief.
SIGNATURE 7	TITLE A-Plus Field Sup	pervisor DATE 8/15/16
Type or print name Phillip Fitzp	atrick E-mail address:bill@apluswell.	com DHONE. 225 2627
For State Use Only	E-man address. Dinggapidswell.	<u>com</u> PHONE: <u>325-2627</u>
0//	211	as Inspector
APPROVED BY: Broke (K)	TITLE Deputy Oil & Ga	DATE 8/22/16
Conditions of Approval (if any):	District	#5
	1 4	