

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 14 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **SF-078997**  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 30-5 Unit**

8. Well Name and No.

**San Juan 30-5 Unit 72M**

9. API Well No.

**30-039-30644**

10. Field and Pool or Exploratory Area

**Blanco MV / Basin DK**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL P (SESE), 200' FSL & 630' FEL, Sec. 10, T30N, R5W**

11. Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize                  | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing             | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans             | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection     | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips performed a Mechanical Integrity Test on the subject well per the attached operations summary.

ACCEPTED FOR RECORD

JUL 15 2016

OIL CONS. DIV DIST. 3

JUL 20 2016

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Kelly G. Roberts**

**Regulatory Technician**

Title

Signature

*Kelly G. Roberts*

Date

*7/14/16*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

## **SAN JUAN 30-5 UNIT 72M**

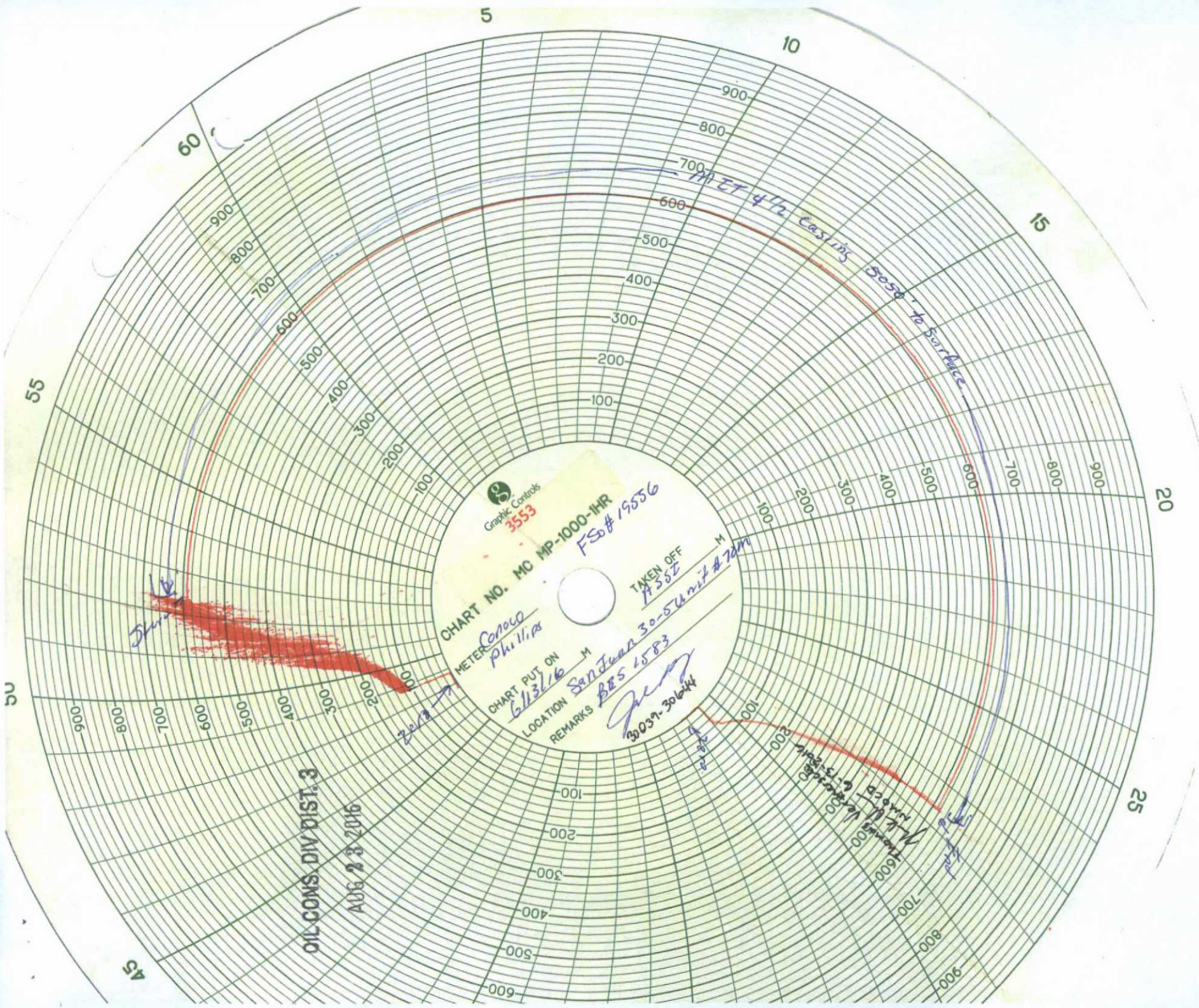
**ConocoPhillips Company**

**30-039-30644**

**Lat. 36.820558°N Long. -107.337267°W**

- 6/8/16** – MIRU BASIC RIG 1583. ND WH. NU BOP. PT BOP. GOOD TEST. P/U 4JTS AND TAG AT 7961' (9' FILL.
- 6/9/16** – TOO H 254 JTS 2 3/8", 4.7#, J-55 TBG. P/U 4 1/2" STRING MILL. TIH W/ 134 JTS.
- 6/10/16** – CONTINUE TIH TO 5098'. TOO H. L/D STRING MILL. P/U 4 1/2" RBP AND PKR. TIH. SET RBP @ 5047'. LOAD CSG. SET PKR AND PT RBP. GOOD TEST. RELEASE PKR. ATTEMPT MIT FROM 5047' – SURFACE. PT 560 PSI FOR 30 MIN. TEST FAILED PER MONICA KEUHLING W/ NMOCD. BLEED PRESSURE. ATTEMPT 2<sup>nd</sup> MIT 5047' – SURFACE. PT 560 PSI FOR 30 MIN. TEST FAILED PER MONICA KEUHLING W/ NMOCD.
- 6/13/16** – TOP OFF WELLBORE. PERFORM MIT W/ NMOCD WITNESS. PT TO 600 PSI F/ 30 MIN. TEST FAILED PER NMOCD WITNESS. BLEED PRESSURE. ATTEMPT 2<sup>nd</sup> MIT. PT TO 610 PSI F/ 30 MIN. GOOD TEST. WITNESSED BY JOHNATHAN KELLY W/ NMOCD. CONDUCT BRADENHEAD TEST DURING MIT. GOOD TEST. PUH. UNLOAD WELL. TIH. LATCH AND RELEASE RBP.
- 6/14/16** – TOO H W/ ENTIRE TBG STRING. LD 4 1/2" RBP AND RETRIEVING HEAD. TIH. LAND TBG. 254 JTS, 2 3/8", 4.7#, J-55 TBG @ 7851'. F-NIPPLE @ 7850'. PBTD @ 7970'. ND BOP. NU WH. RIG DOWN RELEASE RIG @ 16:30.





Graphic Controls  
3553

CHART NO. MC MP-1000-IHR  
FS# 19556

TAKEN OFF  
H552

METER  
Conoco  
Phillips

CHART PUT ON  
6/13/16

LOCATION  
San Juan 30-5 unit # 70m  
BES 1583

REMARKS  
3037-30644

16  
Shm  
Zero

1000  
900  
800  
700  
600  
500  
400  
300  
200  
100

OIL CONS. DIV DIST. 3

AUG 23 2016