

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
E E ELLIOTT B 9E

9. API Well No.
30-045-26570-00-C1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: TOYA COLVIN
Email: Toya.Colvin@bp.com

3a. Address
501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE
HOUSTON, TX 77079
3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T30N R9W SENW 1790FNL 1455FWL
36.784380 N Lat, 107.753650 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests to remove the bridge plug placed over the Dakota formation and downhole commingle the subject well with the existing Blanco-Mesaverde formation. BP respectfully requests to forgo performing the MIT on the bridge plug placed at 6910' due to our proposed removal of the bridge plug and bringing the well to downhole commingle status.

Please see the attached procedure including wellbore diagrams and C-102 plats.

DHC 135

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

OIL CONS. DIV DIST. 3

AUG 17 2016

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #347678 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/12/2016 (16WMT0407SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/12/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WILLIAM TAMBEKOU	Title PETROLEUM ENGINEER	Date 08/12/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Revisions to Operator-Submitted EC Data for Sundry Notice #347678

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUBCOM NOI	SUBCOM NOI
Lease:	NMSF078139	NMSF078139
Agreement:		
Operator:	BP AMERICA PRODUCTION COMPANY 737 NORTH ELDRIDGE PARKWAY 12.181A HOUSTON, TX 77079 Ph: 281-892-5369	BP AMERICA PRODUCTION COMPANY 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079
Admin Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-892-5369	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Tech Contact:	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-892-5369	TOYA COLVIN REGULATORY ANALYST E-Mail: Toya.Colvin@bp.com Ph: 281-366-7148
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN DK, BLANCO MV	BASIN DAKOTA BLANCO MESAVERDE
Well/Facility:	E E ELLIOTT B 9E Sec 26 T30N R09W SENW 1790FNL 1455FWL 36.784380 N Lat, 107.753650 W Lon	E E ELLIOTT B 9E Sec 26 T30N R9W SENW 1790FNL 1455FWL 36.784380 N Lat, 107.753650 W Lon

E E ELLIOTT B 009E-MV/DK

API # 30-045-26570-00

Location: Unit F - Sec 26 - T30N - R09W

San Juan County, New Mexico

Reason/Background for Job

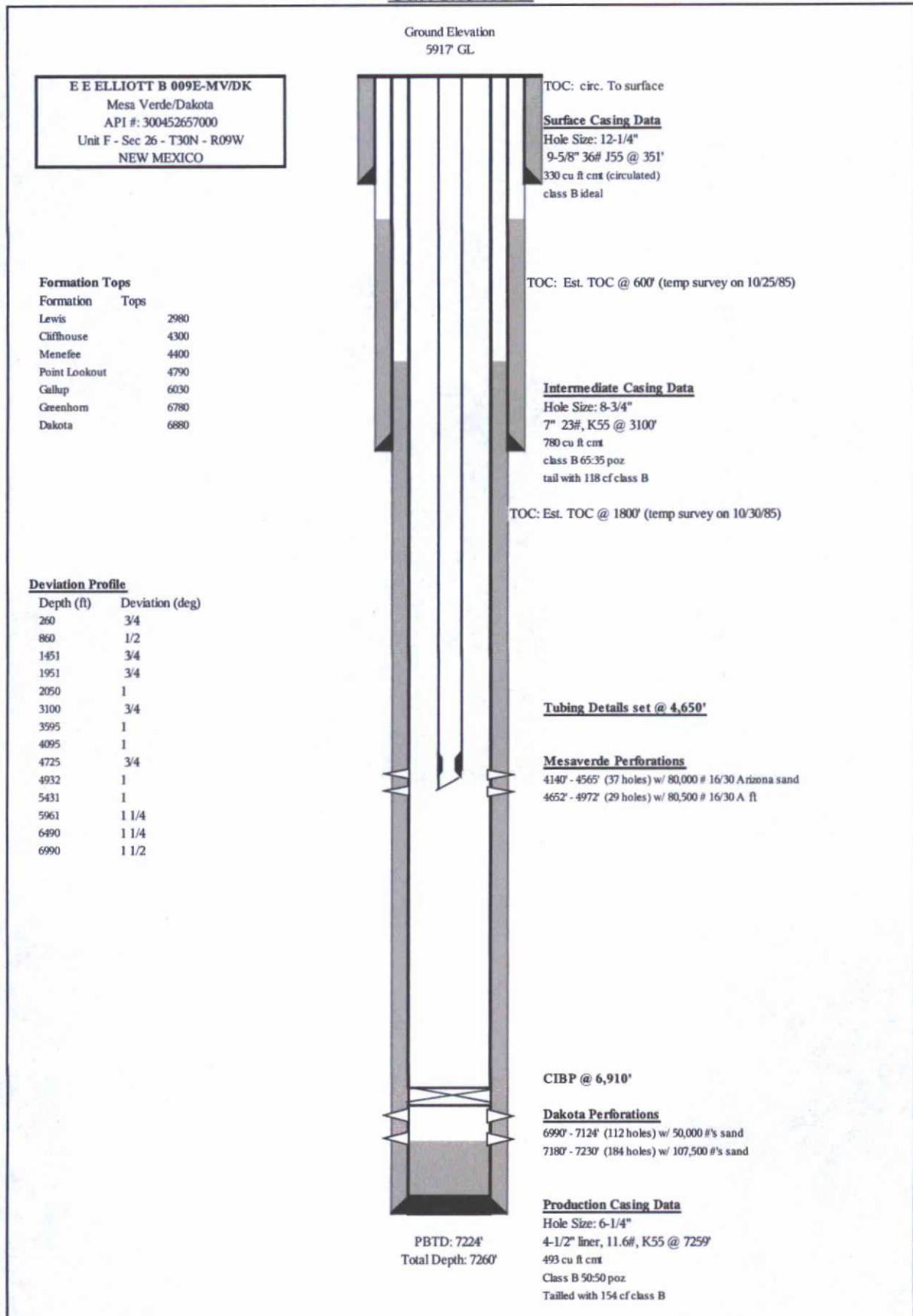
The E E Elliott B 009E was worked over in April 2016. A bridge plug was placed over the Dakota formation at 6910' to TxA the Dakota. Since the workover, the well has been producing the mesaverde through tubing with a plunger. While production is relatively more stable, there has not been any uplift with the new design and instead there has been a slight decrease.

BP would like to return the well to commingled production up the tubing, incorporating gas lift to optimize the two zones together. A packer will be used to isolate the Mesaverde and Dakota. Gas lift check valves will be used across from the Mesaverde to allow the Mesaverde to flow into the tubing and assist the Dakota in production up tubing. A second packer will be installed above the Mesaverde as a means to compress the Mesaverde gas and aid in gas lifting the Dakota.

Basic job procedure

1. MlxRU WOR.
2. Pull tubing.
3. Retrieve CIBP at 6910'.
4. Cleanout well to PBTD.
5. RIH with 2 3/8" tubing, lower packer, gas lift mandrels and upper packer.
 - EOT will be at ~ 7000'
 - Lower packer will be between the Mesaverde and Dakota
 - Gas lift mandrels will be across from the Mesaverde
 - Upper packer will be above the Mesaverde
6. RDxMO WOR.
7. MlxRU wireline.
8. RIH with gas lift check valves, set to allow flow into tubing.
9. RDxMO wireline.
10. Produce well up tubing with Mesaverde gas assisting the Dakota.

Current WBD



Proposed WBD

Ground Elevation
5917' GL

E E ELLIOTT B 009E-MV/DK
Mesa Verde/Dakota
API #: 300452657000
Unit F - Sec 26 - T30N - R09W
NEW MEXICO

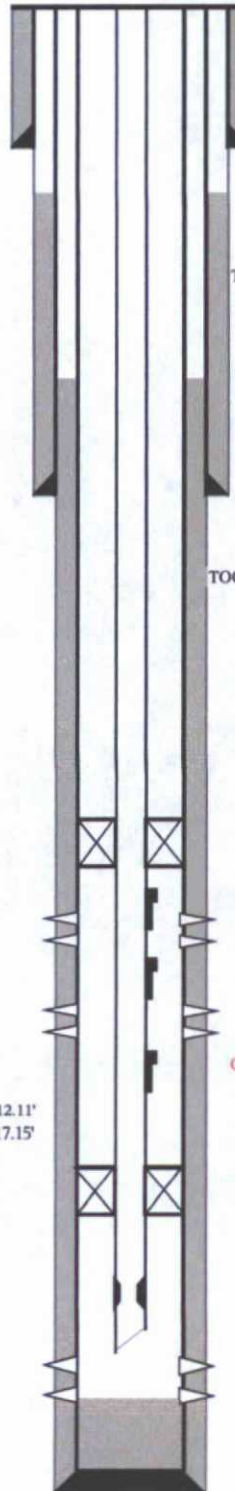
Formation Tops

Formation	Tops
Lewis	2980
Cliffhouse	4300
Menefee	4400
Point Lookout	4790
Callup	6030
Greenhorn	6780
Dakota	6880

Deviation Profile

Depth (ft)	Deviation (deg)
260	3/4
860	1/2
1451	3/4
1951	3/4
2050	1
3100	3/4
3595	1
4095	1
4725	3/4
4932	1
5431	1
5961	1 1/4
6490	1 1/4
6990	1 1/2

X-Nipple @ 7012.11'
F-Nipple @ 7017.15'



TOC: circ. To surface

Surface Casing Data

Hole Size: 12-1/4"
9-5/8" 36# J55 @ 351'
330 cu ft cmt (circulated)
class B ideal

TOC: Est. TOC @ 600' (temp survey on 10/25/85)

Intermediate Casing Data

Hole Size: 8-3/4"
7" 23#, K55 @ 3100'
780 cu ft cmt
class B 65:35 poz
tail with 118 cf class B

TOC: Est. TOC @ 1800' (temp survey on 10/30/85)

CIBP above Mesaverde

Mesaverde Perforations

4140' - 4565' (37 holes) w/ 80,000 # 16/30 Arizona sand
4652' - 4972' (29 holes) w/ 80,500 # 16/30 A ft

Gas lift mandrels with check valve

CIBP between MV and DK

2 3/8" tbg to +/- 7000'

Dakota Perforations

6990' - 7124' (112 holes) w/ 50,000 #'s sand
7180' - 7230' (184 holes) w/ 107,500 #'s sand

Production Casing Data

Hole Size: 6-1/4"
4-1/2" liner, 11.6#, K55 @ 7259'
493 cu ft cmt
Class B 50:50 poz
Tailed with 154 cf class B

PBTD: 7224'
Total Depth: 7260'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-26570	² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 000470	⁵ Property Name EE Elliott B	⁶ Well Number 9E
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5902

¹⁰ Surface Location

UL or lot no. F	Section 26	Township 30N	Range 09W	Lot Idn	Feet from the 1790	North/South line North	Feet from the 1455	East/West line West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. DHC 135						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 1790' 1455'	<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p> Signature</p> <p>8/11/10 Date</p> <p>Toyn Colvin Printed Name</p> <p>Toyn.Colvin@bp.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Previously Filed</p> <p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
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Revised July 16, 2010
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-26570	² Pool Code 72319	³ Pool Name Blanco-Mesaverde
⁴ Property Code 000470	⁵ Property Name EE Elliott B	⁶ Well Number 9E
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5902

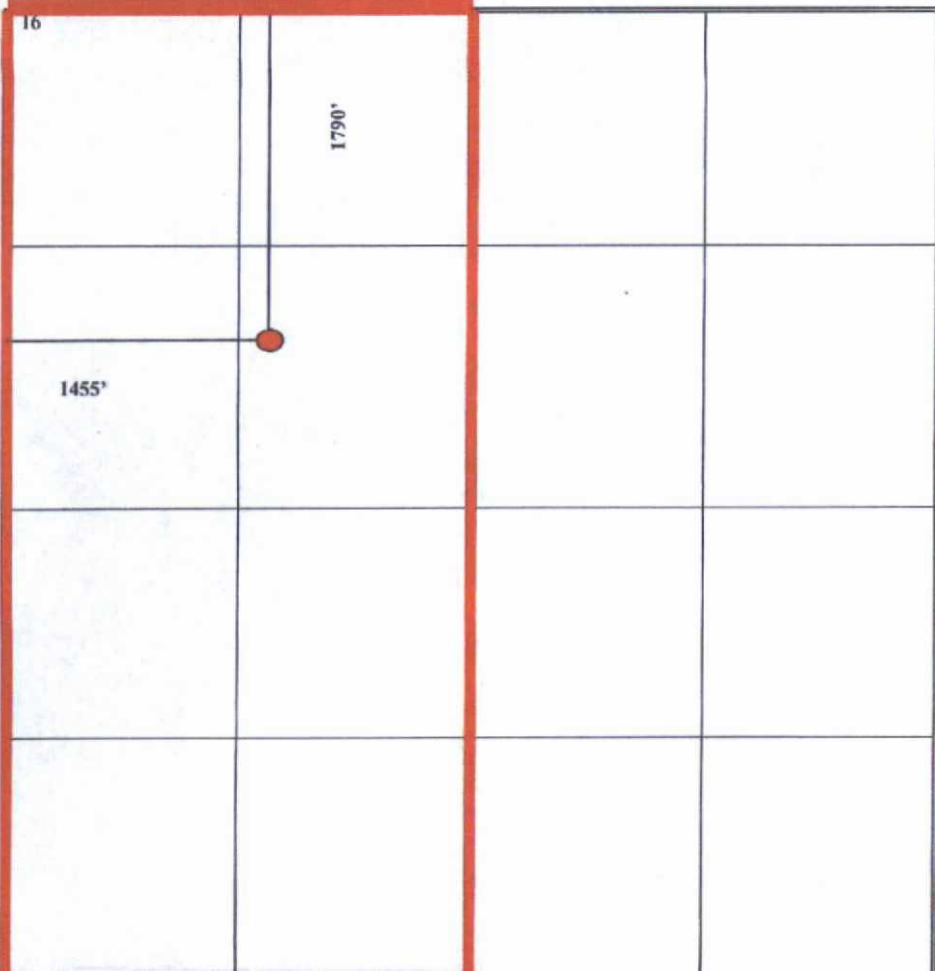
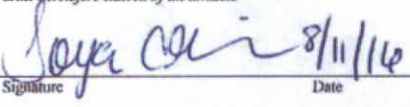
¹⁰ Surface Location

UL or lot no. F	Section 26	Township 30N	Range 09W	Lot Idn	Feet from the 1790	North/South line North	Feet from the 1455	East/West line West	County San Juan
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature _____ Date 8/11/16 Toya Colvin Printed Name Toya.Colvin@bnp.com E-mail Address
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Previously Filed Certificate Number _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078139
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or tribe Name
3a. Address 200 Energy Court Farmington, NM 87402	3b. Phone No. (include area code) 918-925-7069	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NW SEC 26 T30N R09W		8. Well Name and No. E E ELLIOTT B #9E
		9. API Well No. 3004526570
		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE/BASIN DAKOTA
		11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent due to an established production rate. Our fixed rate will be 27% DK and 73% MV.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Nichelle Moore

Title Production Analyst

Signature

Nichelle Moore

Date May 15, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Habbert

Title

PETE ENG

Date

6-20-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

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NMOCD