

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 10 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **NMSF-078740**  
6. If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit 48

9. API Well No.

30-039-21813

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL B (NWNE), 860' FNL & 1770' FEL, Sec. 20, T30N, R5W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Bradenhead Repair

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips conducted a Bradenhead Repair on the subject well per the attached operations summary.

OIL CONS. DIV DIST. 3

AUG 25 2016

ACCEPTED FOR RECORD

AUG 22 2016

FARMINGTON FIELD OFFICE  
BY: 

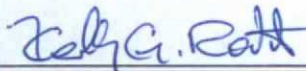
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelly G. Roberts

Regulatory Technician

Title

Signature



Date

8/10/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

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7/6/2016 MIR BES 1583. ND WH. NU BOPE. PT BOPE. Test – OK. 7/7/16 RIH w/ Pkr. Set @60'. PT 550#/15min. Test – OK. Release Pkr. POOH w/ 2 3/8" tbg. RIH w/ RBP and PT several times. 7/11/16 Isolated hole from 424' – 454'. **7/12/16 Notified BLM (Troy Salyers) & OCD (Brandon Powell) of csg leak from 424' – 454'. Requested to run CBL and perf @ 2600', run cmt to surface. Verbal approval received w/ NOI to BLM.** 7/12/16 RU W/L. Run CBL from 5000' – Surface. Set CBP @ 2644'. Perf @ 2600'. Set cmt retainer @ 2551'. RU cmt. Pumped 10bbls FW, 200sx 13.2#cmt, 50sx 15.8# Halcem & 9.9bbls FW. RD cmt. 7/14/16 PT csg to 560#/30min. Lost 60# in 30 min. Tag cmt @ 2550'. PT csg several times. RIH w/ pkr. PT several times. 7/15/16 RU cmt. Pumped block sqz w/ 25sx Class G cmt from 508' – 304'. Pressure up to 1250# & sqz. RD cmt. WOC. 7/18/16 PT 4 1/2" csg to 600#/30min. Test – Failed. Tag cmt @ 357'. D/O cmt to 465'. PT to 600#/30min. Test – Failed. D/O cmt to 508'. TOOH. PT to 600#/30min. Test – Failed. Tag TOC @ 2546'. D/O cmt retainer & cmt to 2615'. PT to 600#/30min. Test – Failed. D/O CBP @ 2644'. **7/20/16 Received call from OCD (Brandon Powell) that cmt was pumped on 7/15 without prior approval. Requested to run CBL and perform MIT on 7/21. Notified BLM (Troy Salyers) of cmt work.** 7/20/16 TIH w/ RBP @ 5000'. PT 4 1/2" csg to 600#/30min. Test – OK. Perform CBL. PT 4 1/2" csg to 600#/30min. Test – OK. **7/21/16 Notified BLM (Troy Salyers) and OCD (Brandon Powell) of request if MIT passes to monitor intermediate weekly for 90 days with venting throughout the week and then 24 hour shut-in pressures recorded. Verbal approval received.** 7/21/16 Perform MIT. PT 4 1/2" csg from 5000' to surface for 600#/30min. Test – OK. MIT chart attached. Witnessed by OCD (John Durham). TIH & release RBP @ 5000'. 7/22/16 Tag Fill @ 7825'. RIH w/ 247jts 2 3/8", 4.7#, J-55 tbg set @ 7780' w/ F-Nipple @ 7778'. ND BOPE. NU WH. RD RR @ 14:30hrs on 7/22/2016.





NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 21-JUL-2010 Operator CONCHO BULLINGTON API # 30-0 39

Property Name SAV JUAN 30-S Well # 48 Location: Unit Sec 20 Twn 30 Rge 5

Land Type:

State             
Federal             
Private             
Indian           

Well Type:

Water Injection             
Salt Water Disposal             
Gas Injection             
Producing Oil/Gas             
Pressure observation           

Temporarily Abandoned Well (Y/N):            TA Expires:           

Casing Pres. 0 Tbg. SI Pres.            Max. Inj. Pres.             
Bradenhead Pres. 0 Tbg. Inj. Pres.             
Tubing Pres.             
Int. Casing Pres. 0

Pressured annulus up to 610 psi. for 30 mins. Test passed/failed

REMARKS: 1000 PSI SPRING, 60 MINUTE CLOCK

THE CASING WAS PRESSURED UP TO 610 PSI AND  
PRESSURE HELD FOR THE ENTIRE TEST.

By [Signature]  
(Operator Representative)

Witness [Signature]  
(NMOCD)

(Position)

Revised 02-11-02



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CONDO SAN JUAN 30-SUIT #48  
JASON VASQUEZ  
BASE 1583  
07/21/16

Jose Sanchez  
5/18 Antelope 19768

HIGH 4 1/2 CASING

Graphic Controls  
3557

CHART NO. MC MF-1000-IHR

METER \_\_\_\_\_

CHART PUT ON  
7/10 M

TAKEN OFF  
9/10 M

LOCATION \_\_\_\_\_

REMARKS

TEST PASSED  
John Decker

10

15

20

25