

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 10 2016

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NMSF-078739**  
6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 30-5 Unit**

8. Well Name and No.

**San Juan 30-5 Unit 75**

9. API Well No.

**30-039-22708**

10. Field and Pool or Exploratory Area

**Basin DK**

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)

**UL L (NWSW), 1620' FSL & 1100' FWL, Sec. 21, T30N, R5W**

11. Country or Parish, State

**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report *bl*

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

**Wellhead Repair**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips performed a wellhead repair on the subject well per the attached operations summary.

OIL CONS. DIV DIST. 3

AUG 25 2016

ACCEPTED FOR RECORD

AUG 22 2016

FARMINGTON FIELD OFFICE  
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

**Kelly G. Roberts**

**Regulatory Technician**

Title

Signature

*Kelly G. Roberts*

Date

*8/10/16*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

## **SAN JUAN 30-5 UNIT 75**

**ConocoPhillips Company**

**30-039-22708**

**Lat. 36.795151°N Long. -107.367401°W**

- 6/22/16** – MIRU BASIC RIG 1583. ND WH. NU BOP. PT BOP. TEST FAILED DUE TO FAULTY HANGER. P/U 2 JTS AND TAG AT 7890' (90' FILL).
- 6/27/16** – P/U 4 ½" TENSION PACKER. RIH W/ 2 JTS AND SET AT 60'. LOAD AND PT CSG FROM 60' – SURFACE, 600 PSI FOR 15 MIN. TEST FAILED. PRESSURE DROPPED 220 PSI IN 10 MIN. RELEASED PKR AND L/D. TOOH 251 JTS 2 3/8", 4.7#, J-55 TBG. P/U 4 ½" SCRAPER. TIH TO 7827'. TOOH AND L/D SCRAPER.
- 6/28/16** – P/U 4 ½" RBP AND PKR TANDEM. TIH AND SET RBP AT 7818'. PUMP 20 BBLS AND SET PKR. PT RBP. GOOD TEST. LOAD HOLE AND PT CSG FROM 7818' TO SURFACE AT 600 PSI F/ 30 MIN. GOOD TEST. TOOH. L/D PKR. P/U 4 ½" TENSION PKR AND SET AT 30'. PT FR/ 30' TO SURFACE. TEST FAILED.
- 6/29/16** – ND BOP. ND TBG HEAD. WELD 4 ½" STUB ON TOP OF CASING SLIPS. BROKE DOWN TBG HEAD AND REPLACES RUBBER SEALS. PT TBG HEAD SEALS TO 1600 PSI FOR 30 MIN. GOOD TEST. NU BOP. PT CSG 7818' TO SURFACE AT 600 PSI FOR 30 MIN. GOOD TEST.
- 6/30/16** – CONDUCT BRADENHEAD TEST W/ NMOCD WITNESS. GOOD TEST. WITNESSED BY JOHN DURHAM W/ NMOCD. PERFORM MIT W/ NMOCD WITNESS. PT TO 600 PSI F/ 30 MIN. GOOD TEST. WITNESSED BY JOHN DURHAM W/ NMOCD. LATCH AND RELEASE RBP. STAND BACK 5 STANDS.
- 7/1/16** – TOOH W/ ENTIRE TBG STRING. LD 4 ½" RBP AND RETRIEVING HEAD. TIH AND TAG FILL AT 7860' (120' FILL). EST CIRCULATION AND C/O TO 7936' (44' FILL REMAINING).
- 7/5/16** – TIH AND TAG FILL AT 7931' (49' FILL) EST CIRCULATION AND CLEAN OUT FILL TO 7980' (PBDT)
- 7/6/16** – TIH AND TAG FILL AT 7970' (10' FILL) EST CIRCULATION AND CLEAN OUT TO 7980' (PBDT). LAND 253 JTS 2 3/8", 4.7#, J-55 TBG. EOT @ 7901'. F-NIPPLE @ 7899'. ND BOP. NU WH. RIG DOWN. RELEASE RIG AT 12:30.





NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

JUN 30 2016

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 30 Jun 2016 Operator CONOCO/BILLINGTON API # 30-0 39-22708

Property Name SAN JUAN 30-S unit Well # 75 Location: Unit Sec 2 Twn 30 Rge 5

Land Type:

State             
Federal             
Private             
Indian           

Well Type:

Water Injection             
Salt Water Disposal             
Gas Injection             
Producing Oil/Gas             
Pressure observation           

Temporarily Abandoned Well (Y/N):            TA Expires:           

Casing Pres. 0  
Bradenhead Pres. 40  
Tubing Pres. N/A  
Int. Casing Pres. 0

Tbg. SI Pres.            Max. Inj. Pres.             
Tbg. Inj. Pres.           

Pressured annulus up to 600 psi. for 30 mins. Test passed/failed

REMARKS: 1000 PSI SPRING 60 MINUTE CLOCK. THE CASING  
WAS PRESSURED UP TO 600 PSI AND PRESSURE HOLD FOR THE  
ENTIRE TEST

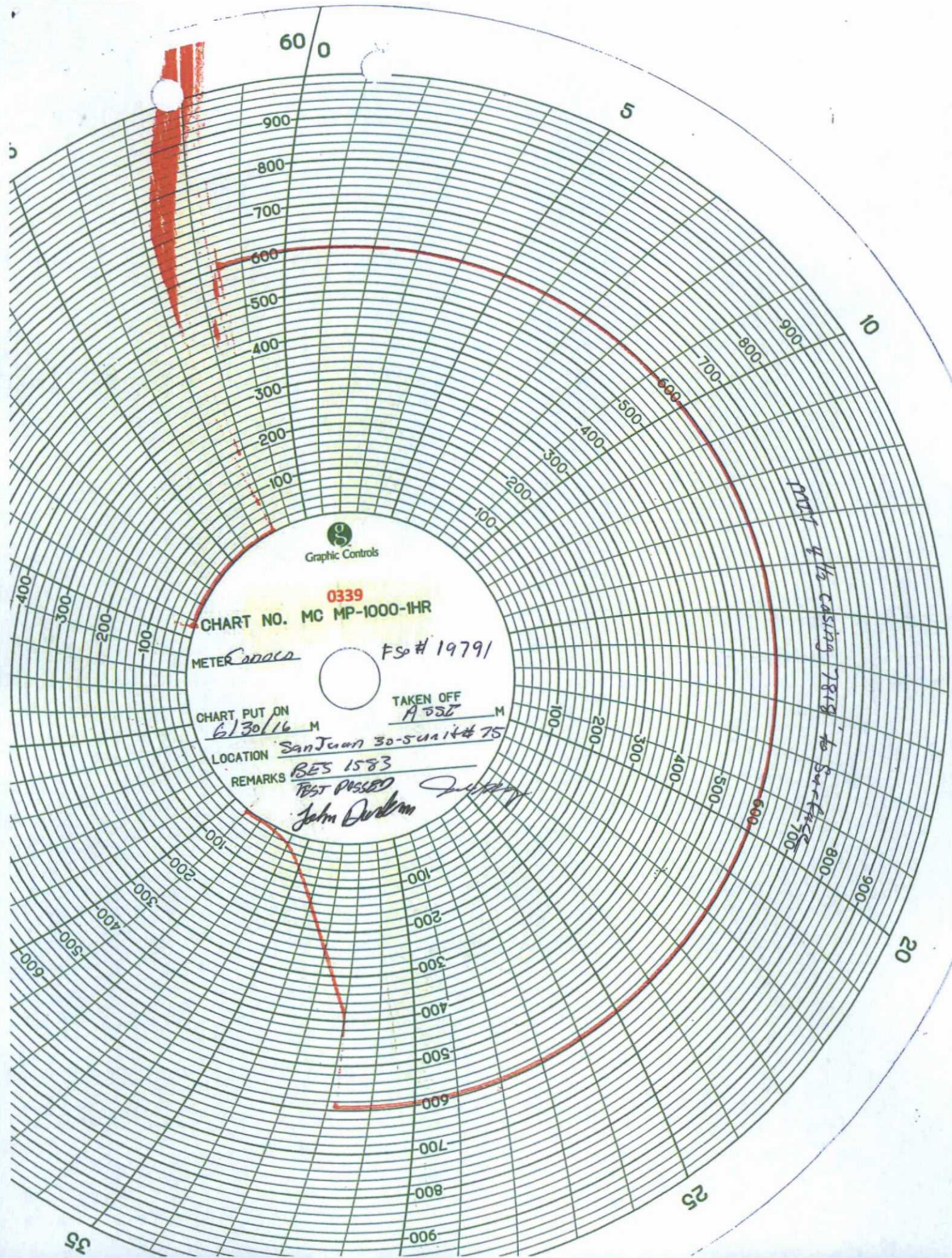
By [Signature]  
(Operator Representative)

Witness [Signature]  
(NMOCD)

(Position)

Revised 02-11-02





Graphic Controls

0339

CHART NO. MC MP-1000-1HR

METER Canada

FS# 19791

CHART PUT ON  
6/30/16 M

TAKEN OFF  
ASST M

LOCATION San Juan 30-5 unit # 75

REMARKS BES 1583  
TEST PASSED  
John Durlin

unit 4th casing 7818 to surface