Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-045-05846
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		B-10894-15
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Greer
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2
2. Name of Operator Burlington Resources Oil Gas Company LP OIL CONS. DIV DIST. 3			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 AUG 3 0 2016			10. Pool name or Wildcat Ballard Pictured Cliffs
4. Well Location			
Unit Letter K: 1850 feet from the South line and 1850 feet from the West line			
Section 16	Township 26N	Range 9W	NMPM San Juan County
	11. Elevation (Show wheth		2.)
6349' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check A	Appropriate Box to Indic	ate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB			
OTHER:		☐ ☐ Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It show the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been			
removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not			
have to be removed.)			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TBusse TIT	LE Regulatory Tec	chnician DATE 8/29/2016
Sacri			
Type or print name Dollie L. Bus For State Use Only	sse E-mail address:	dollie.l.busse@conocop	hillips.com PHONE: 505-324-6104
some some	Men	LE - 3	DATE/3 SEP-2010
APPROVED BY: John July	TIT	LE	DATE() Jacobs