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ConocoPhillips SUNRAY 8M WO - Commingles

Lat 36° 44' 57.696" N

Long 107° 41' 31.812" W

PROCEDURE

Before RU, run slickline to check for and remove any downhole equipment. If an obstruction is found and cannot be recovered, set a locking 3-slip-stop above the obstruction in the tubing.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well down casing (MV) and long string (DK) with 2% KCI water as necessary. Ensure well is dead or on vacuum.

4. ND wellhead and NU BOPE with annular or single pipe ram for 1-1/2" tubing, offset spool, and double rams set up for 2-3/8" tubing. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes per COP Well Control Manual. PU and remove split hanger or seal sleeve on short string (MV).

5. TOOH and LD 1-1/2" IJ short string per pertinent data sheet. Note any bad joints and record findings in WellView. Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.

8. Ensure barriers are holding. ND annular, remove offset spool and NU annular on double preventer. Function test BOP. PU and remove tubing hanger.

7. TOOH and LD 1-1/2" EUE long string per pertinent data sheet. Note any bad joints and record findings in WellView. Make note of corrosion, scale, or paraffin and save a sample to give to CIC/engineering for further analysis.

8. PU packer plucker and six 3-1/8" drill collars on 2-3/8" tubing and RIH to Model D packer at 5825'. Sting into and mill packer. TOOH and LD drill collars, packer plucker, and packer.

9. PU 4-3/4" string mill and bit and CO to PBTD at 7,712' using the air package. TOOH. LD mill and bit. If unable to CO to PBTD, contact Wells Engineer to inform how much fill was left and confirm/adjust landing depth.

10. TIH with tubing using Tubing Drift Procedure (detail below).

		Tubing	and BHA Description
Tubing Wt./Grade:	4.7#, J-55	1	2-3/8" Expendable Check
Tubing Drift ID:	1.901"	1	2-3/8" (1.78" ID) F-Nipple
		1	2-3/8" Tubing Joint
Land Tubing At:	7,600'	1	2-3/8" Pup Joint (2' or 4')
KB:	15'	+/- 240	2-3/8" Tubing Joints
		As Needed	2-3/8" Pup Joints
		1	2-3/8" Tubing Joint

11. Ensure barriers are holding. ND BOPE, NU wellhead with B-2 adapter, and seal sleeve. Pressure test tubing slowly with an air package as follows: pump 3 bbl. pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 min., then complete the operation by pumping off the expendable check. Note in WellView the pressure in which the check pumped off. Purge air as necessary.

12. Notify the MSO, Specialist, and Wells Engineer that the well is ready to be turned over to Production Operations. RDMO.

Tubing Drift Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

District Form Name District	Cono	coPhillips		tic - Current RAY #8M			
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Returns: 6 BBS CENENT Hims construct striking Lewis: 3,966.0-4,636.0; 3/E2000 CHACRA 4,538.1 CBE 322000 COMMENT CLIFF HOUSE 4,642.1 22252000; Commen calling last: Upper Mendee; 6,148.0-5,104.0; CLIFF HOUSE 4,664.5 100 as 5000 Pcs mit: Upper Mendee; 6,148.0-5,104.0; MENEFEE 5,048.0 22252000; Commen Calling last: Upper Mendee; 6,148.0-5,104.0; MENEFEE 5,048.0 22252000; Commen Calling last: Upper Mendee; 5,148.0-5,104.0; MENEFEE 5,048.0 22252000; Commen Calling last: Upper Mendee; 5,148.0-5,104.0; MENEFEE 5,048.0 22252000; Commen Calling last: Upper Mendee; 5,148.0-5,104.0; MENEFEE 5,048.0 22252000; Commen Calling last: Upper Mendee; 5,148.0-5,104.0; MENEFEE 5,048.0 Rttp: 5,667.0; 22232000 MENCOS MENCOS 6,662.7 Seat Nipple; 1,501n; 2-56; Seat Nipple; 1,501n; 2-56; Seat Nipple; 1,501n; 2-56; Seat Nipple; 1,500 n; 2,76 lbft; 4-56; 5,683.0 Seat Nipple; 1,501n; 2-50 lbft; 2 Seat Nipple; 1,501n; 2-56; Seat Nipple; 1,501n; 2-50 lbft; 4-56;	3,839.9	Method used to measure density: SCALES Method used for mixing cament in this				ont; J-56; 15.0	HUERFANITO BENTO
4.538.1 Item a cannot intro a table at 1.149 Current 3 (answer at 1.149) MENEFEE Output to 1.140, and at 1.	3,965.9	Returns: 5 BBLS CEMENT				252000	CHACRA
4,642.1 2/25/2000; Cennent squeexe calling lask: 150 xs 20/00 Pot et al. Upper Menefee; 4,644,0-5,104,0 3/4/2000 MENEFEE 5,051.8 Upper Menefee; 5,148,0-5,472,0; 3/4/2000 MENEFEE MENEFEE 5,148.0 Cennent Squeexe: 5,02,0-5,615,6; 2/23/2000; Cennent Squeexe: 5,02,0-5,615,6; 5,668,4 mKB; 5,668,0 mKB; 5,000; 0,000; 2/25,000; 5,669,1 Point Lookout; 5,521,0-5,675,0; 2/23/2000; Cennent Squeexe: 5,02,0-5,615,6; 5,668,4 mKB; 5,668,0 mKB; 5,000; 0,000; 2/25,000; 5,669,1 Point Lookout; 5,521,0-5,675,0; 2/22/2000 5,669,0 Squeexe #1, 7,400,57,456,5 m2,000; 2/22/2000 MANCOS MANCOS 6,691,9 Squeexe #1, 7,400,57,456,5 m2,000; 3/40,000; 2/22,100; 2/20,000; 3/40,000; 2/27,100; 100; 2/21,100; 3/20,000; 3/40,000; 2/27,2000 Gallup 7,289,4 Squeexe #1, 7,400,07,740,000; 3/40,000; 2/27,100; 100; 2/21,100; 3/20,000; 3/40,000; 2/27,100; 100; 2/21,100; 3/20,000; 3/40,000; 3/27; 100; 100; 2/21,100; 100; 100; 100; 100; 100; 100; 100	4,538.1	CEL 3-3-2000 - TOC @ 3875			WIS; 3,966.0-4,636.0	3/5/2000	
Stoff.8 Statute Statute Statute Statute Menteret 5,051.8 5,48.0 Camerit Squeeze 5,052.0-5,675.0 Statute Statute Statute Point Lookout, 5,521.0-5,675.0 Point Lookout, 5,521.0-5,675.0 5,334.0 2225/2000; Centent Squeeze Statute Statute Statute Point Lookout, 5,521.0-5,675.0 Point Lookout, 5,521.0-5,675.0 5,652.1 Statute Statute Statute Statute Point Lookout, 5,521.0-5,675.0 Point Lookout, 5,521.0-5,675.0 5,652.7 Statute Statute Statute Statute Statute Point Lookout, 5,521.0-5,675.0 5,669.0 Statute	4,642.1	 2/25/2000; Cement squeeze casing leak: 		D			CLIFF HOUSE
5,148.0 Centert Squeeze: 5,022.0-6,075.0 Point Lookout; 5,521.0-5,575.0 5,334.0 2223/2000; Centert Squeeze: 5,022.0-6,075.0 3/3/2000 5,651.0 Scale Nitry Jest Mich Coll Scale Nitry Jest Mich Coll 5,652.1 Scale Nitry Jest Mich Coll Scale Nitry Jest Mich Coll 5,651.0 Scale Nitry Jest Mich Coll Scale Nitry Jest Mich Coll 5,652.1 Scale Nitry Jest Mich Coll Scale Nitry Jest Mich Coll 5,653.0 Scale Nitry Jest Mich Coll Scale Nitry Jest Mich Coll 5,653.1 Squeeze H; 7,420,67,486.0 127211990 7,289.4 Squeeze H; 7,420,67,486.0 127211990 5,930.1 Squeeze H; 7,420,67,486.0 127211990 7,334.0 Casing: Production1; 6 312 kr; 15,50 lb/h; kl Manccos 7,334.0 Casing: Production1; 6 312 kr; 15,50 lb/h; kl Scale Struce Struce Network Mich Mich Mich Mich Mich Mich Mich Mich	4,654.5		8			.0-5,104.0;	MENEFEE
5,334.0 Centerd Spaces: 5,822.05,678.67 3/3/2000 Seal Nipple; 1.90 in; 2.75 lb/ft, J-56; Seal Nipple; 1.90 in; 2.90 lb/ft, J-56; Nather Seal Nipple; 1.90 in; 2.90 lb/ft, J-56; Na				<u>∫3</u>	3/2000		
5,334.0 2/23/2000; Censent Squases casing least: 150 as 50/50 per mix. TCC 68 5052 determined by CBL 2/25-00. Steal Nipple; 1.90 in; 2.75 lb/ft, J-66; 5,661.8 INCD; 5,662.6 RNB POINT LOOKOUT 5,652.0 5,652.0 5,663.8 INCD; 5,663.6 RNB Point; J-66; 5,663.8 INCD; 5,663.4 RNB Point; J-66; 5,663.8 INCD; 5,663.4 RNB Point; J-66; 5,663.6 RNB Point; J-66; 7,223/2000 MANCOS 5,683.0 Squasers #1; leak in casing @ 7436 with 50 sx 60/50 Por site, reveal of 3 bba sx 60/50 Por site, reveal of reveal of reveal of reveal of reveal of rev	5,148.0					-5,675.0;	
6,521.0 Perforated Sub; 1.90 in; 2.75 lb/ft; J-55; 5,562.0 5,652.7 Bull Flug; 1.90 in; 2.75 lb/ft; J-55; 5,568.0 5,659.0 SQUEEZE PERFS; 5,680.0 ftKB 5,691.9 Squeeze et; 7,420,67,430.6; 12721/1959; 22/23/2000 5,630.1 Squeeze et; 7,420,67,430.6; 12721/1959; 22/23/2000 7,289.4 Squeeze et; 7,420,67,430.6; 12721/1959; 22/23/2000 5,630.1 Squeeze et; 7,420,67,430.6; 12721/1959; 22/23/2000 7,289.4 Squeeze et; 7,420,67,430.6; 12721/1959; 22/23/2000 7,334.0 DC @ 1272 lb; 1550 lb/ft; X 7,349.0 FBID: 7,712.0 Shibits: 3,875,67,718.0; 1272/1959; 22/23/2000 SculeEZE PERFS; 7,436.0; 27/8/2000 Seal Nipple; 1.90 in; 2.90 lb/ft; J-55; 7,629.5 ftKB GREENHORN 7,419.9 Casing: Production ; 5 1/2 lb; 1550 lb/ft; M 2/25; 200; 12/21/1599; 200 @ 3875; Aneuere at pass; 2 7,628.6 Anular flow after camering: 250 @ 200; 12/21/1599; 200 @ 3875; Aneuere at pass; 2 7,681.1 Fundar flow after camering: 250 [b/ft; J-55; 7,681.0 ftKB; 7,652.0 ftKB 7,686.0 Method used to measure dama; 1 7,686.0 Method used for miloi; CAMIPER 7,714.2 Method used for miloi; CAMIPER	Conception of the	150 sx 50/50 pez mix. TCC @ 5052		Se Se	al Nipple; 1.90 in; 2.		POINT LOOKOUT
5.659.0 5.659.0 5.659.0 5.688.4 fttK5; 5.668.0 ftKB 5.659.0 5.688.4 fttK5; 5.668.0 ftKB 5.630.1 5.688.4 fttK5; 5.668.0 ftKB 7.289.4 Squeeze #1; 7.420.0-7,430.0; 12721/1595 7.289.4 Squeeze #1; 7.420.0-7,430.0; 12721/1595 7.334.0 Fatte: 7.722.0 7.334.0 FBTD: 7.712.0 7.419.9 SQUEEZE PERFS; 7.438.0; 272/2000 SK55: 15.0 ftKB; 7.717.0 ftKB SQUEEZE PERFS; 7.438.0; 272/2000 7.439.0 FBTD: 7.712.0 SINGLE: 3.875.0-7,715.0; 12721/1399; 1200 ft; 22/2000 SQUEEZE PERFS; 7.438.0; 272/2000 7.439.0 Sing: Production 1; 6 1/2 in; 15.50 ln/k; k 7.439.0 Casing: Production 2: 60 ft/kB; 7.717.0 ft/kB SINGLE: 3.875.0-7,715.0; 12721/1399; 1200 ft/k; 3.655; 7.661.0 ft/kB; 7.629.5 ft/kB DAKOTA 7.628.6 Sing: 1.90 in; 2.90 lb/f; 3.456; 7.651.0 ft/kB DAKOTA 7.628.6 Method used for measure density: DEV DAKOTA 7.668.0 Libric circulated between stage: 2 DAKOTA Method used for mixing exame field DOK DAKOTA Method used for mixing exame field DOK DENSOLINETER 7.714.2	Contraction of the						
Science Science PERCERPENCE PERCERPENCE PERCERPENCE MANCOS 5,630.1 2/23/2000 MANCOS Packer: 5,825.0-5,830.0 GALLUP 7,289.4 Squeeze #1; 7,420.5-7,405.0; 12/21/1396; Squeeze #1; Rak in caking @ 7436 with 50 sax 65/150 Poc wased out 3 bits. TOC @ 7420. GALLUP GALLUP 7,334.0 Facker: 5,825.0-5,830.0] GALLUP GREENHORN GRANEROS GREENHORN GRANEROS 7,419.9 Casing: Production1; 5 1/2 in: 15.50 bith; K -55, K35; 15.0 fb/d; 7,717.0 fb/dB June 10, 10, 10, 12, 20, 10, 12, 12, 20, 10, 12, 12				5,1	668.4 ftKB; 5,669.0 ft	KB	
5,830.1 Packer; 5,825.0-5,830.0 7,289.4 Squeexe #1; 7,420.6-7,436.0; 1222/11996; Squeexe #1; 8ak in casing @ 7436 with 50 ax 50/50 Poz mix, reversed out 3 bbls. GALLUP 7,334.0 Toc @ 7420. SQUEEZE PERFS; 7,438.0; 2/3/2000 GREENHORN GRANEROS 7,419.9 Casing: Production 1; 6 1/2 ix 15:50 h/th; K.50 h/th;	And the second second		81			75.0;	MANCOS
7,289.4 Squeeze #1; 7,420.6-7,436.6; 12/2 // 1396; Squeeze #1; fask in casing @ 7436 with 50 ax 60/50 Poz wk messed out 3 bits. TOC @ 7420. GALLUP 7,334.0 FBED; 7,712.0 (PBED; 7,712.0) GREENHORN (PBED; 7,712.0) GREENHORN (PBED; 7,712.0) 7,419.9 Casing: Production1; 5 1/2 in; 15.50 lb/tr; K -55, K55; 15.0 fb/tr; K -56, 57, 661.0 fb/tr; J-56; 7, 629.5 fb/tb; 7, 661.0 fb/tb; J-56; 7, 665.0 Dakota; 7, 438.0; 2/3/2000 GREENHORN GRANEROS 7, 628.6 Single; 3, 875, 6-7, 718.0; 17.0 fb/tb; Clement production casing with 170 sx Likeciata. TOC dataminad by C8L on 3-3- 200 @ 3575; Annular flow after cament job (X/N); Y Hours circulated between stages: 20 Excess volume snasure before stages: 20 Excess volume snasure form: CALIPER Lib/ft; J-56; 7, 661.0 fb/tB; 7, 662.0 fb/tB Ib/ft; J-56; 7, 661.0 fb/tB; 7, 662.0 fb/tB DAKOTA 7,668.0 Method used for miclog cament in this DENSOMETER DENSOMETER DENSOMETER DENSOMETER	10000		8	S Pr	cker; 5,825.0-5,830.0	0	
7,334.0 Image: Solution is a second state in the second	-	Squeeze #1; leak in casing @ 7435 with 50				******	GALLUP
7,419.9 Casing: Production1; 51/32 (1) 15:50 http: K -55, K55; 15:0 http: K, 1717.0 http: -55, K55; 15:0 http: K, 15:0 h		ax 50/50 Poz mix, reversed out 3 bbls. TOC @ 7420.		3		10 0. I	GREENHORN
7,439.0 SiNGLE: 3,875.6-7,718.0; 12/2/1399; Ceiment production casing with 170 rx Likecrate. TOC datamined by CBL on 3-3- 2000 g) 3875. Annular flow after cament job (YN): Y Hours coldulated between stages: 2 Prassum bafore camenting: 250 Excess volume measured from: CALIPER LOG Method used for mixing cament in this Data Nile, 7,438.0-7,606.0, 12/2012/0	-	Casing: Production1; 5 1/2 in; 15.50 lb/ft; K		/ 2/	3/2000		GRANEROS
7,628.6 2000 @ 3875. Annular flow after cament job (Y/N): Y Hours circulated between stages: 2 Prassume before camenting: 250 Excess volume measured from: CALIPER 7,668.0 Tubing; 1.90 in; 2.90 lb/ft; J-56; 7,629.5 ft/KB; 7,661.0 ft/KB 7,668.0 LOG Method used to measure denaity: DENSOMETER Nethod used for mixing camens in this DENSOMETER DENSOMETER	7,439.0	SINGLE: 3,875,0-7,718.0; 12/21/1959; Cement production casing with 170 sx.	S.	Se / Se	al Nipple; 1.90 in; 2.	90 lb/ft; J-55;	
7,668.0 LOG	7,628.6	2000 @ 3875.	Iš 💷	N / Tu	bing; 1.90 in; 2.90 lb	Mt; J-66;	DAKOTA
7,668.0 LOG	7,681.1	Hours circulated between stages: 2 Praisure before cementing: 250		E E	pendable Check; 1.	90 in; 2.90	
7,714.2 DENSOMETER DENSOMETER	7,666.0	Excess volume measured from: CALIPER LOG			m; J-55; 7,681.0 ftKB;	7,652.0 fildB	
interior used for introd centric a rise 1 [3]	7,714.2	DENSOMETER	8.	.3		-	
7,716.9 Time cementing mixing started: 12:58		stage: EATCH Returns: N/A					

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Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	Jun 19, 2008 LL API NO.
District II			30-045-29893
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		ndicate Type of Lease
District III 1000 Río Brazos Rd., Aztec, NM 87410	1220 South St. Fra	incis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	6. 5	State Oil & Gas Lease No. Federal Lease #SF-078487-C
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	\$ 71	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE *APPL	DSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT* (FORM C-101) F	LUG BACK TO A	Sunray
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		Well Number 8M
2. Name of Operator	T.D.	9. 0	OGRID Number
Burlington Resources Oil Gas (3. Address of Operator	Company LP	10	14538 Pool name or Wildcat
P.O. Box 4289, Farmington, NM	87499-4289	10.	Blanco MV / Basin DK
	67455 4265		Dianco int / Dasin Dic
4. Well Location		1	Color de Rode No.
Unit Letter P : 10	and an article state of the sta	line and1110	feet from theLine
Section 5		ange 8W NMPI	M San Juan County
	11. Elevation (Show whether DR 6450		
12. Check	Appropriate Box to Indicate N	A COMPANY OF A DESCRIPTION OF A DESCRIPT	ort or Other Data
	ITENTION TO:		UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	A REAL PROPERTY AND A REAL
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
		pertinent details, and give	pertinent dates, including estimated date ellbore diagram of proposed completion
 Describe proposed or com of starting any proposed w or recompletion. It is intended to remove the packer Basin Dakota (pool 71599). The pr Allocation and methodology will be 	ork). SEE RULE 1103. For Multip on the dual well and commingle pro oduction will be commingled accord	duction from the Blanco I ding to Oil Conservation D d. Commingling will not	ellbore diagram of proposed completion Mesaverde (pool 72319) and the
 Describe proposed or com of starting any proposed w or recompletion. It is intended to remove the packer Basin Dakota (pool 71599). The pr Allocation and methodology will be Bureau of Land Management has been been been been been been been bee	ork). SEE RULE 1103. For Multip on the dual well and commingle pro oduction will be commingled accord provided after the well is complete	pertinent details, and give ole Completions: Attach w duction from the Blanco M ding to Oil Conservation D d. Commingling will not a cation.	ellbore diagram of proposed completion Mesaverde (pool 72319) and the bivision Order Number 11363. reduce the value of the production. The
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