Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

SEP 1 2 2016

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Farmington Field Office Bureau of Land Management

1. Type of Well: Gas		5. Lease Number: NM-03017			
		6. If Indian, allottee or Tribe Name:			
2. Name of Operator:		o. Il litulati, allottee of Tribe Name.			
BURLINGTON RESOURCES OIL	& GAS COMPANY LP	7. Unit Agreement Name:			
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1190' FNL & 840' FEL		NMNM - 78395 D 8. Well Name and Number: HUERFANO UNIT 258S 9. API Well No. 3004530699			
			S: 36 T: 027N R: 010V	W U: A	10. Field and Pool:
					FRC - BASIN CB::FRUITLAND COAL
					11. County and State:
		SAN JUAN, NM			
12. CHECK APPROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE, REPOR	RT, OTHER DATA			
Notice of Intent	Recompletion	Change of Plans			
X Subsequent Report	Plugging Back	New Construction			
Final Abandonment	Casing Repair	Non-Routine Fracturing			
Abandonment	Altering Casing	Water Shut Off			
		Water Shut Off			
13. Describe Proposed or Completed Ope	X Other- Re-Delivery	Conversion to Injection			
13. Describe Proposed or Completed Ope This well was re-delivered on 8/25/20	X Other- Re-Delivery erations 16 and produced natural gas and ent	Conversion to Injection			
13. Describe Proposed or Completed Operation This well was re-delivered on 8/25/20 Notes: REDELIVERED / SHUT IN	erations 16 and produced natural gas and ent N FOR MORE THAN 90 DAYS DUE	Conversion to Injection			
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