

Submit 1+Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3374
7. Lease Name or Unit Agreement Name State COM M
8. Well Number 10
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter L : 2110 feet from the South line and 855 feet from the West line Section 36 Township 32N Range 11W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6329' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was re-completed per the attached operations summary.

OIL CONS. DIV DIST. 3

SEP 15 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly G. Roberts TITLE Regulatory Technician DATE 9/15/16

Type or print name Kelly G. Roberts E-mail address: kelly.roberts@cop.com PHONE: 505-326-9775
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/15/16
Conditions of Approval (if any): RY

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elw

State COM M 10 (Recomplete)

API #30-045-34025

Blanco MV/Basin DK

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7/29/2016 MIRU BASIC 1583.

8/1/2016 ND WH. NU BOPE. PT BOPE. Test failed due to faulty hanger. Pump 3 bbls to kill tbq. TOO H w/ 2 3/8" tubing. TIH w/gauge ring & set CBP @ **5680'**.

8/2/2016 PT CSG to 4000#/15min. Test-OK. ND BOPE. NU WH. RD RR @ 14:00hrs on 8/2/2016.

8/7/2016 RU W/L. Perf **Point Lookout** w/.34" diam.-2SPF @ 5352', 5356', 5360', 5364', 5368', 5372', 5376', 5380', 5384', 5422', 5426', 5428', 5430', 5444', 5448', 5452', 5456', 5576', 5580', 5584', 5594', 5596', 5636', 5640', 5644', = **25** holes.

8/8/2016 RU HES. Acidized w/10bbls 15% HCL. Frac w/ 901 Clean bbls & 1241.1 MSCF N2 @ 70Q Slickfoam / 100,300# 20/40 AZ Sand. Set CBP @ **5280'**.

Perf **Menefee** w/.34" diam.-2SPF @ 5062', 5066', 5070', 5074', 5078', 5084', 5087', 5112', 5116', 5118', 5120', 5172', 5174', 5176', 5210', 5214', 5218', 5222', 5226', 5234', 5236', 5238', 5250', 5252', 5256', = **25** holes. Acidized w/10bbls 15% HCL. Frac w/ 624 Clean bbls & 897,268 SCF N2 @ 70Q Slickfoam / 50,400# 20/40 AZ Sand. Set CBP @ **4990'**.

Perf **Chacra** w/.34" diam.-2SPF @ 4816', 4820', 4822', 4830', 4834', 4840', 4844', 4876', 4880', 4886', 4890', 4892', 4894', 4910', 4914', 4918', 4922', 4926', 4930', 4934', 4938', 4948', 4950', 4952', 4956', = **25** holes. Acidized w/ 10 bbls 15% HCL. Frac w/ 832 Clean bbls & 1141.9 MSCF N2 @ 70q Slickfoam / 101,435# 20/40 AZ Sand. Set CBP @ **4700'**. RD HES & WL.

9/2/2016 MIRU BASIC 1583. ND WH. NU BOPE. Test BOPE-OK. TIH w/ 3 3/4" Mill. Tag CBP @ 4700'. Mill top of CBP and chase down 30'.

9/6/2016 TIH. Tag fill @ 4989'. C/O to top of CBP @ 4990'. Mill out CBP @ 4990'. Continue TIH. Tag CBP @ 5280'. Mill out plug. Continue TIH. Tag fill @ 5623'. C/O to top of CBP @ 5680'. PUH to 5280'.

9/7/2016 TIH, tag CBP @ **5680'**. Mill out DK CBP. TIH and tag plug pieces and fill @ 7654'. C/O to 7664'. TOO H. LD 3 3/4" Mill. TIH to 5654'. Flow well to separator selling gas.

First sales @ 18:00 on 9/7/16.

9/8/2016. TIH and tag @ 7664' (PBD @ 7670' - 6' fill). Land 243 jts 2 3/8", 4.7#, J-55 tbq set @ **7557'** w/F-Nipple @ 7556'. ND BOPE. NU WH. RD RR @ 14:00 hrs on 9/8/2016.

This well is currently producing waiting on RC C-104 approval.

Well now a MV/DK commingle per DHC 3956AZ