


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-045-34025	
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.		E-3374	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		State Com M			
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 10			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion					
8. Name of Operator ConocoPhillips Company		9. OGRID 217817			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499		11. Pool name or Wildcat Blanco MV			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	36	32N	11W	
BH:					
13. Date Spudded 09/18/08	14. Date T.D. Reached 10/02/08	15. Date Rig Released 09/08/16		16. Date Completed (Ready to Produce) 09/07/16	
17. Elevations (DF and RKB, RT, GR, etc.) 6329'GR & 6344' KB					
18. Total Measured Depth of Well 7674'		19. Plug Back Measured Depth 7670'		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run No new logs					
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4816' - 5644'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	287'	12 1/4"	185sx (219cf)	16 bbls
7" J-55	20#	3360'	8 3/4"	477sx (973cf)	50 bbls
4 1/2" L-80	11.6#	7671'	6 1/4"	325sx (652cf)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8", 4.7#, J-55	7557'				
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Point Lookout w/.34" @ 2spf			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
5352' - 5644' = 25 holes			5352' - 5644' Acidize w/ 10 bbls 15% HCL. Frac w/ 901 clean bbls & 1241.1 MSCF N2 @ 70Q SlickFoam / 100,300# 20/40 AZ Sand.		
Menefee w/.34" @ 2spf			5062' - 5256' Acidize w/ 10 bbls 15% HCL. Frac w/ 624 Clean bbls & 897,268 SCF N2 @ 70Q SlickFoam / 50,400# 20/40 AZ Sand.		
5062' - 5256' = 25 holes			4816' - 4956' Acidize w/ 10 bbls 15% HCL. Frac w/ 832 clean bbls & 1141.9 MSCF N2 @ 70Q Slickfoam / 101,435# 20/40 AZ Sand.		
Cliffhouse w/.34" @ 2spf					
4816' - 4956' = 25 holes					
Total MV holes = 75					
28. PRODUCTION					
Date First Production 9/7/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 9/7/16	Hours Tested 15 hrs	Choke Size 1.25" orifice	Prod'n For Test Period	Oil - Bbl 0 bbls	Gas - MCF 698 mcf
				Water - Bbl 28 bbls	Gas - Oil Ratio
Flow Tubing Press. 209 psi	Casing Pressure 181 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 928 mcf/d	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By Craig Lingo
To be sold					
31. List Attachments					

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude		Longitude	
		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>			
Signature		Printed Name	Kelly G. Roberts
		Title	Regulatory Technician
		Date	9/15/16
E-mail Address: kelly.roberts@cop.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1276'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1398'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2670'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3067'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4576'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4958'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5350'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5686'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6707'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7352'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7466'	
T. Tubb	T. Delaware Sand	T. Morrison	
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T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

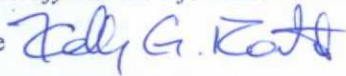
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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OIL CONS. DIV DIST. 3 SEP 15 2016																		
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