Submit To Appropriate District Office Two Corjes       State of New Mexico         District I       Energy, Minerals and Natural Resources         1625 N. French Dr., Hobbs, NM 88240       District II         Bill S. First St., Artesia, NM 88210       Oil Conservation Division         District III       1000 Rio Brazos Rd., Aztec, NM 87410       1220 South St. Francis Dr.         District IV       1220 South St. Francis Dr., Santa Fe, NM 87505       Santa Fe, NM 87505         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       4. Reason for filing:         COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)         7. Type of Completion:       WORKOVER DEEPENING PLUGBACK DIFFERENT RESERV         8. Name of Operator       ConocoPhillips Company         10. Address of Operator       ConocoPhillips Company							3 ase E C Gas Lea Gas Lea T T T T T T T T T T T T T T T T T T T	GO-045	5-34025 E FE E-3370 ment Nar Com M	ised A 5 ED/IND 4	Drm C-105 ugust 1, 2011				
P.O. Box 4289, I	armington,	NM 87499										Bland	co MV		
12.Location	Unit Ltr	Section	Towns		Range	Lot	1	Feet from t	the		Feet fro		E/W Li		County
Surface:	L	36	32	2N	11W			2110'		South	855	5'	We	st	San Juan
BH:															
13. Date Spudded 09/18/08	10/02/08	Γ.D. Reached	09/0	8/16	, Released		09/	07/16		(Ready to Produ		R] KI	Γ, GR, etc B	c.) 6329	and RKB, 9'GR & 6344'
18. Total Measur 7674'			7670		k Measured Dep	pth	20. No		ional	Survey Made?		l. Type o new l		and O	ther Logs Run
22. Producing Int Blanco Mesa			Top, Bot												
23.		NURLOUND L D	1000			ORD (			ring	s set in we				010 m	
CASING SI 9 5/8" H-4	Contraction of the second s	WEIGHT LB./ 32.3#	FT.		DEPTH SET 287'	-	and the second		CEMENTING RECORD 185sx (219cf)		AM	AMOUNT PULLED 16 bbls			
7" J-55	VIII Press	20#			3360'		8 3/4"			477sx (973cf)			50 bbls		
4 1/2" L-8		11.6#			7671'		6 1/4"		325sx (652cf)			500	015		
24.				LIN	ER RECORD				25.		JBING				
SIZE	TOP	BO	TTOM		SACKS CEM	ENT SC	CREEN	1	SIZ	E '8", 4.7#, J-55	DEPT 7557'	H SET		PACK	ER SET
							-		2 01	0 , 4777, 0-55	1001	_		_	
26. Perforation	record (inter	val, size, and nu	mber)			27	. AC	ID, SHOT,	FRA	ACTURE, CEN	AENT.	SOUE	EEZE, E	TC.	
Point Lookou	it w/.34" @	0 2spf				DI	EPTH	INTERVAL		AMOUNT AN	D KIN	D MA'	TERIAL	USED	
5352' - 5644'						53	352' -	- 5644'		Acidize w/ 10 1241.1 MSCF					
Menefee w/.3							(a)	5050		Sand.	NZ (U) I	oQ SI	ckroam /	100,50	10# 20/40 AZ
5062' - 5256' Cliffhouse w/		s of			TRIN	3 3	J62 -	- 5256'		Acidize w/ 10					
4816' - 4956'		S	OIL C	ONS.	DIV DIST.	-				897,268 SCF 1 Sand.	N2 @ /(	JQ She	kFoam /	50,400	# 20/40 AZ
Total MV ho		,	UIL		1 5 2016	48	316' -	- 4956'		Acidize w/ 10					
				SEP	15 2010					1141.9 MSCF Sand.	N2 @ 7	0Q Sh	ckfoam /	101,43	5# 20/40 AZ
									_			-			
								_						_	
						PROD	TIC	FION						_	
28. Date First Produc	tion	Droduo	tion Mat	and (EL	owing, gas lift, p	PROD			1	Wall Status	Dund	Chut	tes 1		
9/7/16	aon	Produc	aon Meu	100 (110	Flowing		ale an	a type pump)		Well Status ( Producing	1700.0	Snut-			
	1.00		1		D				6				,	0	
Date of Test	Hours Te	sted Ch	oke Size		Prod'n For Test Period	Oi	l - Bbl	1	Gas	- MCF	Water	- Bbl.		Gas - C	Dil Ratio
9/7/16	15 hrs	1.2	5" orfice		restrenou		0	bbls		698 mcf		28 bbls			
Flow Tubing	Casing Pr		culated 2	24-	Oil - Bbl.		Gas	- MCF	. V	Water - Bbl.	0	il Grav	vity - API	l - (Cor	r.)
Press. 209 psi	191	psi	ur Rate					928 mcfd							
29. Disposition o			ted, etc.)					720 meru	_		30. Test	Witnes	ssed By		
To be sold											Craig Li				
31. List Attachme	ents					FV									
												_		_	

ocation of the temporary pit.							
on of the on-site burial:							
Latitude	Longitude	NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
nted		Date 9/15/16					
i	Latitude Latitude Ides of this form is true and compl Inted	Latitude Longitude Longitude to the best of my knowled inted					

E-mail Address: kelly.roberts@cop.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwest	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 1276'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1398'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2670'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3067'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4576'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4958'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5350'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5686'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6707'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7352'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7466'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т.	T. Entrada	
T. Wolfcamp	Τ.	T. Wingate	
T. Penn	Т.	T. Chinle	
T. Cisco (Bough C)	Τ.	T. Permian	

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto

#### IMPORTANT WATER SANDS

Includ	e data on rate of water inflow	and elevation to which	water rose in hole.	
No. 1,	from	to		.feet
No 2	from	to		fact

NO. 2, HOIII			۰.
No. 3, from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		mreet				III Feet	

Submit To Appropriate District Office       State of New M         Two Copies       District I         District I       Energy, Minerals and Nat         1625 N. French Dr., Hobbs, NM 88240       District II         Bill S. First St., Artesia, NM 88210       Oil Conservation II         1000 Rio Brazos Rd., Aztec, NM 87410       1220 South St. Fra         District IV       Santa Fe, NM 87505				Natura on Di Franc A 875	al Resources vision cis Dr. 505		<ol> <li>WELL A</li> <li>Type of Lea</li> <li>STAT</li> <li>State Oil &amp;</li> </ol>	ase E	<b>0-045</b> Fee	- <b>34025</b>	Form C-105 d August 1, 2011 INDIAN	
		TION OR	RECOMP	LETION REP	ORT	AND LOG						
4. Reason for fil	ing:							5. Lease Name	or Unit	0	Com M	
COMPLET	ION REPOR	T (Fill in boxe	s #1 through #3	l for State and Fee w	ells onl	y)		6. Well Numbe	er: 10			
				rough #9, #15 Date ordance with 19.15.			ıd/or					
7. Type of Comp		OPROVER [		PLUGBACK		EEDENIT DESER	VOIR		Decom	plation		
8. Name of Opera		ocoPhillips Co		TLUGBACK		FERENT RESER	.von		217817	pretion	_	
10. Address of O	marator		472. APS		_			11. Pool name of	wild.	at		_
P.O. Box 4289, 1		NM 87499							or what		o MV	
12.Location	Unit Ltr	Section	Township	Range I	Lot	Feet from		N/S Line	Feet fro	SAMPLE PARK	E/W Line	County
Surface:	L	36	32N	11W		2110		South	85:	5'	West	San Juan
BH:												
13. Date Spudded 09/18/08	1 14. Date 1 10/02/08	Γ.D. Reached	15. Date Ri 09/08/16	g Released		16. Date Com 09/07/16	pleted	(Ready to Produ	ice)		, GR, etc.)	(DF and RKB, 6329'GR & 6344'
18. Total Measur 7674'	ed Depth of V	Vell	19. Plug Ba 7670'	ack Measured Depth		20. Was Dire No	ctiona	l Survey Made?			e Electric an	d Other Logs Run
22. Producing Int Blanco Mesa			Top, Bottom, N	lame								
23.	verue 4010	5 - 5044	CAS	SING RECO		Report all s	tring	re set in we	11)			
CASING SL	ZE	WEIGH	CAL	SING RECO		E SIZE	umį	CEMENTING		RD	AMOU	INT PULLED
9 5/8" H-		31				1/12		185sx (2				6 bbls
7" J-55		2	ne	NIE		/4"		477sx (9			5	50 bbls
4 1/2" L-8	80	1	UL			/4"	-	325sx (6	552cf)		-	
									_			
24.	_	_	LIN	VER RECORD			25.	TI	JBING	RECO	ORD	
SIZE	TOP	BC	DTTOM	SACKS CEMEN	T SC	CREEN	SIZ	ĽΕ	DEPT	'H SET		CKER SET
							23	/8", 4.7#, J-55	7557'	8		
26. Perforation Point Lookou			umber)			. ACID, SHOT		ACTURE, CEN AMOUNT AN				
5352' - 5644'						52' - 5644'	L					1 clean bbls &
Menefee w/.3								1241.1 MSCF N2 @ 70Q SlickFoam / 100,300# 20/40 AZ				
5062' - 5256'		3			50	62' - 5256'	Sand. Acidize w/ 10 bbls 15% HCL. Frac w/ 624 Clean bbls &					
Chacra w/.34								707	N2 @ 7	0Q Slic	kFoam / 50,	400# 20/40 AZ
4816' - 4956' Total MV ho		5			48	316' – 4956'		Sand. Acidize w/ 10 bbls 15% HCL. Frac w/ 832 clean bbls & 1141.9 MSCF N2 @ 70Q Slickfoam / 101,435# 20/40 A2				
								Sand.	N2 @ 7	/0Q Sho	ckfoam / 10	1,435# 20/40 AZ
									0	00		DIST. 3
									U	L 60	N3. DIV	0101.0
					-					C	P 15	2016
28.				P	ROD	UCTION				90	1 10	<u></u>
Date First Produce 9/7/16	tion	Produ	ction Method (F	lowing, gas lift, pum Flowing			p)	Well Status ( Producing	Prod. o	r Shut-i	n)	
Date of Test	Hours Tes	sted Cl	noke Size	Prod'n For	Oi	l - Bbl	Gas	s - MCF	Water	- Bbl.	Ga	s - Oil Ratio
9/7/16	15 hrs	1	25" orfice	Test Period		0 bbls		698 mcf		28 bbls		
Flow Tubing	Casing Pr		alculated 24-	Oil - Bbl.	_	Gas - MCF	μ,	Water - Bbl.			rity - API - (	Corr.)
Press.		H	our Rate				1					
209 psi 29. Disposition o		psi sed for fuel, ve	nted, etc.)		-	928 mcfd			30. Test	Witnes	sed By	
To be sold	and a second second second second								Craig Li			
31. List Attachme	ents								E			

32. If a temporary pit was used at the well, attach a plat w	with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the ex	act location of the on-site burial:					
	Latitude	Longitude	NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature Lelly G. Kott	Printed Name Kelly G. Roberts	Title Regulatory Technician	Date 9/15/16			
E-mail Address: kelly.roberts@cop.com						

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Include data on rate of water inflow and elevation to which water rose	in hole.
--	----------

No	. 1,	from	to	feet
NI-	2	Concerns.	4.0	Frank

140. 2	, пош		Ieet
No 3	from	to	feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

							• /
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology