Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT O

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FORM APPROVED
OMB No 1004-0137
Expires, July 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
to not use this form for proposals to drill of to re-enter all

5 Lease Script No NM-94371 9347 6. If Indian. Allottee or Tribe Name N/A

abandoned Wen.	36 1 01111 3 1 00-3 [A	i D) ioi sac	ii pi oposais	·•				
SUBMIT	7. If Unit of CA/Ag	reement. Nam	e and/or No	· 7				
Type of Well OII Well  Gas W	ell Other				8. Well Name and I MONA LISA C	No COM #2	09027	<del></del>
2 Name of Operator CHEVRON U.S.A. INC.		,			9. API Well No 30-015-23094			
3a Address 6301 DEAUVILLE BLVD , RM N3002 MIDLAND TX 79706		3b. Phone No (432)687-72	(include area code 79	e)	10 Field and Pool o	• -	Area	
<ol> <li>Location of Well (Footage, Sec., T. F. 1650 FSL &amp; 1680 FWL SEC 17, T-25-S, R-27-E</li> </ol>	M., or Survey Description	i)			11 Country or Pari EDDY CO., N			
12 CHEC	K THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATURE	OF NOTIC	E, REPORT OR O	THER DATA		
TYPE OF SUBMISSION		ION						
✓ Notice of Intent	Acidize Alter Casing	Deepe	en ure Treat		uction (Start/Resume		iter Shut-Off il Integrity	
Subsequent Report	Casing Repair Change Plans		Construction and Abandon		mplete porarily Abandon	Oth	ter	
Final Abandonment Notice	Convert to Injection	Plug I	Back	☐ Wate	r Disposal			
Attach the Bond under which the was following completion of the involvatesting has been completed. Final adetermined that the site is ready for 1. NOTIFY BLM 24 HRS BEFORE 2. RU WLU AND RUN CBL TO VEIVE EMAIL CBL TO CHRIS WALLS AS RIH TAG TOF@9620'. Spot 100SX OF CLASS "H" CE SPOT 70SX OF CLASS "C" CEN SPOT 75SX OF CLASS "C" CEN SPOT 70SX OF CLASS "C" CEN	ed operations If the operat Abandonment Notices must final inspection )  MIRU OPERATIONS. RIFY CEMENT AND TO AT CWALLS@BLM.GOV 40 SK (1695) 1 CmF  MENT FROM 8351'-891! BENT FROM 5570'-5370' MENT FROM 2095'-1870' MENT FROM 1210'-1010' MENT FROM 400'-SURF	ion results in a me be filed only after the filed o	EAPPROVAL TO GOOD BANKS OF THE SAMPILINER TO GOOD BOOK TO	n or recomp s, including ES OF CEI O PROCEI TOP), WO VOC&TAG CE).	letion in a new intereclamation, have be MENT TO SPOTT ED WITH BELOW C&TAG.	rval, a Form 31 peen completed ING OF CEM	160-4 must be I and the oper	e filed once rator has
FLUIDS WILL CONTAINED IN A CL	SEE CON	ATTACHE DITIONS (	D FOR	Prove.		ESIA DISTR	RICT	
14 I hereby certify that the foregoing is to  M. LEE ROARK	ue and correct Name (Printe					R	P <b>1 3</b> 20	<b>D</b>
W. LEE ROARK			Title PROJEC	IMANAG	EK	· · · · · · · · · · · · · · · · · · ·	tod for	1600.
Signature M. Yur	Timel	·	Date 08/30/20	16		PCCet	hin pot	<i>:</i> 9:
	THIS SPACE	FOR FEDE	RAL OR STA	ATE OF	FICE USE	<u>v</u>	~~~\\t	<del>,111/</del>
Approved by	 		Title E	ng	<u></u>	Date 9	16/16	Z.,
Conditions of approval, if any, are attached hat the applicant holds legal or equitable to intitle the applicant to conduct operations to	tle to those rights in the subje		ertify	FO	•			

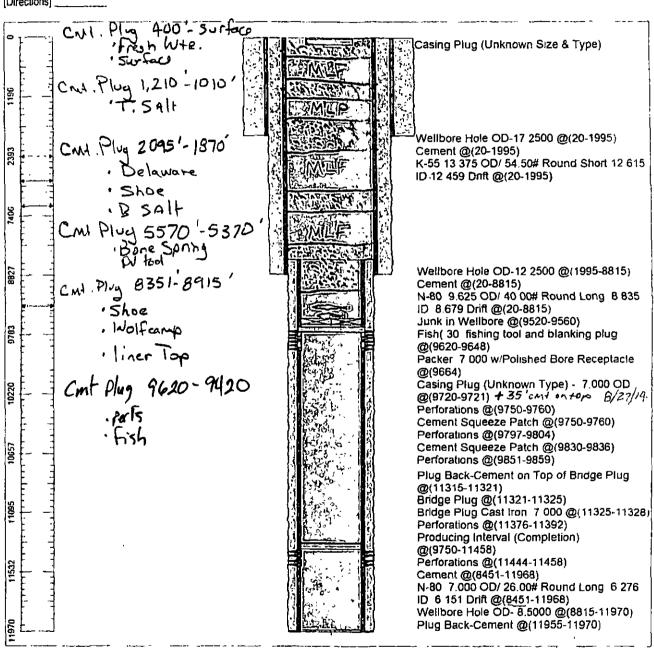
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements of representations as to any matter within its jurisdiction

# Chevron U.S.A. Inc. Wellbore Diagram: MONA2WC



[Lease] OCA CARLSBAD FMT [Well No.] MONA LISA COM 2 [Field] FLD-SAGE DRAW [Location] 1650FSL1660FWL [Sec ] N/A [Blk] \_\_\_\_\_ [Survey] N/A [County] Eddy [St.] New Mexico [Refno] Fl6458 [API] 3001523094 [Cost Center] UCLA40100 [Section] E027 [Township] 7 S [Range] S025 E [Current Status] ACTIVE [Dead Man Anchors Test Date] NONE [Directions]

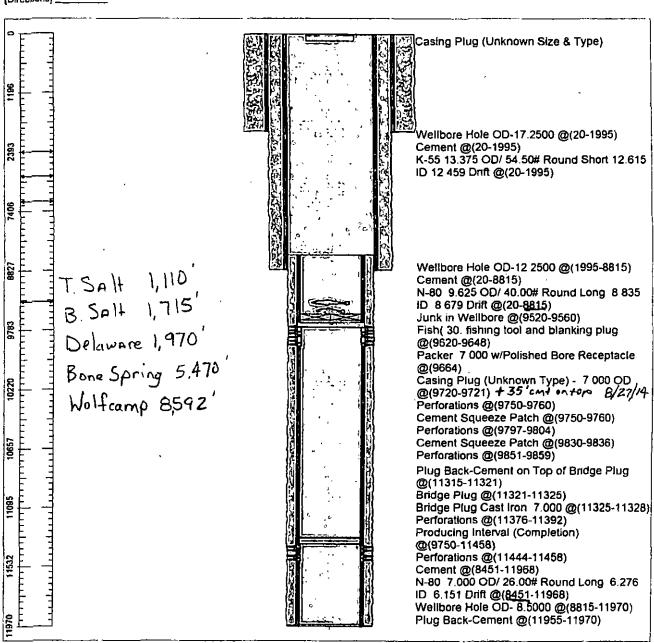


[Ground Elevation (MSL)] 3225 00 [Spud Date] 11/23/1979 [Compl Date] 08/01/1999 [Well Depth Datum] Kelly Bushing [Elevation (MSL)] 3245 00 [Correction Factor] 20 00 [Last Updated by] ejcv [Date] 10/21/2014 [null] [null] [null] [null]

### Chevron U.S.A. Inc. Wellbore Diagram : MONA2WC CURRENT



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### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

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Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

  Show date well was plugged.
- 8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.