

AUG 17 2016

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF - 078770

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM78407E8. Well Name and No.
Rosa Unit #006Y9. API Well No.
30-039-2639910. Field and Pool or Exploratory Area
Blanco MV11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
WPX Energy Production, LLC3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18164. Location of Well (Footage, Sec., T., R., M., or Survey Description)
785' FSL & 855' FWL SEC 27 31N 5W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/8/16- MIRU

8/9/16- Check well pressures: casing and tubing 370 PSI, bradenhead 0 PSI. ND wellhead flowlines. RU relief lines. Blow well down, pump 30 bbls down tubing to kill well. Pressure test bradenhead to 300 PSI with 1/2 bbl, OK. ND wellhead. NU BOP and function test, OK. PU on tubing and LD tubing hanger. POH and tally 205 jnts, SN, 1 jnt with mule shoe, total tally 6385'. Pumped 20 bbls water down tubing while TOH. RIH with 4-1/2" string mill to 4025'. SI well. SDFD.

8/10/16- Bump test H2S equipment. Check well pressures: tubing and casing 200 PSI, bradenhead 0 PSI. Monitor well, no H2S. Blow well down. Pump 20 bbls of water down tubing to kill well. Continue to TIH with string mill to 4892'. LD string mill. PU 4-1/2" DHS CR and set at 4874'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test 7" and 4-1/2" casings to 800 PSI, OK. Spot plug #1 with calculated TOC at 4460'. FOH with tubing and LD setting tool. TIH with tubing to 4213'.

Plug #1 with CR at 4874' spot 36 sxs (42.48 cf) Class B cement from 4874' to 4460' to cover the Mesaverde interval and Chacra top.

Plug #2 with 36 sxs (42.48 cf) Class B cement from 4213' to 3918' to cover the 7" and 4-1/2" Liner top.

Plug #3 with 84 sxs (99.12 cf) Class B cement from 3745' to 3297' to cover the Pictured Cliffs and Fruitland tops.

SI well. SDFD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

FARMINGTON FIELD OFFICE
BY: 

OIL CONS. DIV DIST. 3

Signature

Date 8/17/16

AUG 25 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Rosa Unit #006Y

8/11/16- Bump test H2S equipment. Open up well; no pressures. No H2S readings. Spot plugs #4, #5 and #6. ND BOP and NU old wellhead. Dig out wellhead. Monitor well and Write Hot Work Permit. Cut off wellhead. Found cement down 30' in 7" casing. Spot plug #7 top off casings and install P&A marker with coordinates N 36° 51' 56" / W 107° 21' 21". RD and MOL.

Plug #4 with 68 sxs (80.24 cf) Class B cement from 3154' to 2801' to cover the Kirtland and Ojo Alamo tops.

Plug #5 with 32 sxs (37.76 cf) Class B cement from 1763' to 1597' to cover the Nacimiento top.

Plug #6 with 76 sxs (89.68 cf) Class B cement from 342' to surface; circulate good cement out 7" casing to cover the surface.

Plug #7 with 24 sxs Class B cement top off casings and install P&A marker with coordinates N 36° 51' 56" / W 107° 21' 21".

Rosa Unit #6Y

Final P&A

Blanco Mesaverde

785' FSL & 855' FWL, Section 27, T-31-N, R-5-W
Rio Arriba County, NM / API #30-039-26399

Today's Date: 6/21/16

Spud: 8/27/00

DK Comp: 10/17/00

Elevation: 6785' GI

