

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2060' FNL & 1945' FEL  
1650' FNL & 990' FEL SEC 27, 31N, R5W

5. Lease Serial No.

SF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM78407E

8. Well Name and No.  
Rosa Unit #378

9. API Well No.  
30-039-30410

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

11. Country or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	P&A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

USFS

8/11/16- MIRU

8/12/16- Unload BOP, spot PT. RU pump line and blow down lines. Check pressures: tbg 5#, csg 7#, BH light puff then nothing. Blow down well. ND WH. NU antelope landing (7 1/16 x 3m) spool with BOP. Function test ok. x-over to 2 7/8" pipe rams. RU floor, handrails, and tongs. x-over to 2 7/8" handling tools.

8/13/16- check pressures: 2 7/8" tbg on vac, csg 0, BH 0. PT BH to 300# with 3/4bbl (25') Held ok. HSM with WL spot WL and RU with 2 1/4" GR to 3275' tag. Jet cut 2 7/8" tbg at 3265'. RD WL. PU on 2 7/8", LD tbg hanger, LD 1jt, 1-10' 2 7/8" EUE sub, POOH and tally: 50 stands (3126'), LD 3jts and 3-4' gas lift valves, 1-24' cut of pipe, 103jts 2 7/8" EUE tbg 3220'. PU 1-7" A Plus string mill, TIH with 103jts. PU 2jts A Plus 2 7/8" tbg, tag with 15' stick up, tag at 3265'. LD 1jt, SB 52 stands, LD mill, PU 1-7" ALPH hydo-set CIBP, TIH with 52 stands, PU 1-10', 1-8' 2 7/8" sub EOT 3265'. Pump 10bbbs ahead, drop 1 1/4 ball, set 7" CIBP at 3265, PT 2 7/8" to 1000#. Held ok. Sting out, load csg with 60bbbs, circulate clean with 70bbbs more. SIW, secure location.

8/14/16-8/15/16- SDF weekend

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Signature

Title Permit Tech III

Date 8/22/16

ACCEPTED FOR RECORD

AUG 25 2016

FARMINGTON FIELD OFFICE  
BY: [Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDAV

Rosa Unit #378

8/16/16- check pressures: 0 on well. Circulate with 5bbls, PT 7" csg to 800#. Held ok for 30 mins.

**pump plug #1** (FC interval, Fruitland, Kirtland, and Ojo Alamo tops) with **109sxs 128.62cu/ft 15-4# - 15-5# type B cement 3265-2760' TOC 2864'**. LD subs and 51jts. Load csg with 5bbls

**pump plug #2** with **58sxs 68.44 cu/ft 15-4# - 15-5# type B cement 1659-1400' TOC 1350'**. LD 41 jts up to 377', PU 1-8' 2 7/8" sub EOT 385'. Load 7" csg with 5bbls.

**pump plug #3** (Surface) with 95sxs type B cement weighting from 14-7# - 15-2#, **unable to get cement up to 15-6#**. Circulate 7" csg clean with 20bbls as per BLM rep (Ron Chavez) LD 1-8' sub, SB 6 stands, LD 7" hydaset tool. SIW, secure location.

8/17/16- check pressures: 0 on well. PU 1-8' sub, TIH with 6 stands, EOT 385'. Load csg with 2bbls

**pump plug #3** (surface) with **80sxs 94.4cu/ft 15-6# - 15-8# B-cement from 385' to surface**, circulate good cement out 7" csg valve dig out WH and issue hot work permit, cutoff WH, install DHM and **top off with 24sxs 15-6# B-cement. Cement in 7" down 30', cement in annulus down 12'**.

Surface Location:

2060' FNL and 1945' FEL  
SW/4 NE/4 Sec 27 (G), T31N, R5W  
Rio Arriba, NM

Elevation: 6511' GR  
API # 30-039-30410

ROSA UNIT #378  
BASIN FRUITLAND COAL  
Final P&A

Spud: 07/26/08

Completed: 09/16/08

P&A Completed: 08/17/16

**Top off**

Class B cement, 24sxs  
Cement in 7" down 30'  
Cement in annulus down 12'.

**Plug #3: 385' – 0'**

Class B cement, 80 sxs

**Plug #2: 1659' – 1400'**

Class B cement, 58 sxs

**Plug #1: 3265' – 2760'**

Class B cement, 109 sxs

**Set Hydro-set CIBP @ 3265'**

Liner top @ 3342'

Top	MD Depth	TVD Depth
Nacimiento	1599	
Ojo Alamo	2810'	2660'
Kirtland	2930'	2770'
Fruitland	3332'	3140'

Open hole from 6-1/4" to 9-1/2"  
from 3444' to 3665' MD

7 jts 5-1/2", 17#, N-80 LT&C  
set @ 3665'

TD @ 3665' MD  
3451' TVD

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sxs	212 cu.ft.	Surface
8-3/4"	7", 23#	490 sxs	998 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		