Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	M API	PRO	VED
OMB	NO. 1	004-	013
Expire	s: July	y 31.	201

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No. NMNM99705	

abandoned went ode form ore		
SUBMIT IN TRIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well		8. Well Name and No. EAGLE SPRINGS 8 FED 2M
Name of Operator Contact: BUTCH BUTLER HIGH PLAINS OPERATING CO LLC E-Mail: bbutler@highplainsop.com		9. API Well No. 30-043-20950-00-S1
3a. Address BUENA VISTA, NM 81211	3b. Phone No. (include area code) Ph: 719-395-8059	10. Field and Pool, or Exploratory ARENA BLANCA
4. Location of Well (Footage, Sec., T., R., M., or Survey L.	11. County or Parish, and State	
Sec 8 T19N R4W NWNE 330FNL 2275FWL 35.898269 N Lat, 107.281021 W Lon		SANDOVAL COUNTY, NM
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity
	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Suspension of Operat ions and/or Producti
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	on

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

HPOC, LLC is operating with Bond No. NMB 000457.

HPOC, LLC hereby requests long-term shut-in status for the subject well due to continuing low oil

At current prices, HPOC loses about \$5,000 per month to produce this well. Our high-volume lift operation works well at higher oil prices. We have 4 producers in our Entrada program capable of making about 70 BOPD. These wells are not stripper producers. We need about \$60 per barrel WTI oil price to break even at our oil cuts in the 1% to 2% range. There is a lot of future royalty to be paid to ONRR and production tax to be paid to the State of NM when higher oil prices return.

OIL CONS. DIV DIST. 3

AUG 2 5 2016

Regarding mechanical integrity of the well, last month, Monica Kuehling with NM OCD came out and we

14. I hereby certify that the	to approved until 8/2  the foregoing is true and correct.  Electronic Submission #348386 verifie  For HIGH PLAINS OPERATING  Committed to AFMSS for processing by ABDEL	COLLC	sent to the Rio Puerco	SE)
Name (Printed/Typed)	BUTCH BUTLER	Title	MANAGER	
Signature	(Electronic Submission)	Date	08/18/2016	Builder
国有项目 100%	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ABDELG	SADIR ELMADANL	TitleF	ETROLEUM ENGINEER	Date 08/23/2016
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	Rio Puerco	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT OIL CONS. DIV DIST. 3

JUL 2 0 2016

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD

AZTEC NM 87410

(505) 334-6178 FAX: (505) 334-6170

nnrd.etate.nm.us/ocd/District III/3distric.htm

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of	f Test_	12	0.0	2016	_ Operat	HOC LLC API #30-0 43 20950	)
Proper	ty Nan	ne Zag	10	ugsa	1	2 Location: Unit B Section 8 Township 19 Range 4	/
Well S	tatus	hut-In	r Produc	ing) Init	ial PSI: 7	Tubing 1 Intermediate // Casing 42 Bradenhead /6	
OPE	N BRA	DENHE	AD ANI	INTER	MEDIATI	TE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH	
Testing	вн	Bradenh	PRESSUI lead Csg	INTER	RM Csg	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE	
TIME 5 min_	0		40			Steady Flow	
10 min_	0		40			Surges	
15 min_	0		40			Down to Nothing	
20 min_						Nothing	
25 min_						Gas	
30 min_					I	Gas & Water	
409		elen.				Water	
If brade						tions that apply below:	
	CLEA		FRESH		ALIY	SULFURBLACK	
5 MINU	TE SH	UT-IN P	RESSURI	E E	BRADENH	HEAD INTERMEDIATE	
REMAR	KS:	0	lead	al	200	econds. Suff is her opened	3
-	eft.	el s	5 M	n 6	The	et in	
_ (	1	1	. /			Ma out	
Ву	·	lal	Elin			Witness / BNUCA (welleng	
	Positi	on)	rer				
E-mail a	ddress						