

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 14 2016

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

NMNM-03187

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT M (SWSW), 1220' FSL, & 1125' FWL, Sec. 21, T31N, R10W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Lambe 1E

9. API Well No.

30-045-33881

10. Field and Pool or Exploratory Area

Blanco MV / Basin Dakota

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was re-completed per the attached operations summary.

ACCEPTED FOR RECORD

SEP 16 2016

FARMINGTON FIELD OFFICE

BY: *William Tambelon*

OIL CONS. DIV DIST. 3

SEP 19 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelly G. Roberts

Regulatory Technician

Title

Signature

Kelly G. Roberts

Date

9/14/16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDFV

2

Lambe 1E (Recomplete)

API #30-045-33881

Blanco MV/Basin DK

Page Two

7/27/2016 MIRU BASIC 1583.

7/28/2016 ND WH. NU BOPE. PT BOPE. Test-OK. TOOH w/2 3/8" tubing. TIH w/gauge ring & set CBP @ 5450'.

7/29/2016 PT CSG to 4000#/30min. Test-OK. ND BOPE. NU WH. RD RR @ 13:00hrs on 7/29/2016.

8/4/2016 RU W/L. Perf **Point Lookout** w/.34" diam.-2SPF @ 5414', 5410', 5408', 5404', 5226', 5218', 5208', 5206', 5204', 5190', 5188', 5186', 5184', 5178', 5162', 5160', 5158', 5156', 5142', 5136', 5128', 5126', 5124', 5122', = 25 holes.

8/7/2016 RU HES. Acidized w/10bbbls 15% HCL. Frac w/ 946 Clean bbls & 1233.4 SCF N2 @ 70Q Slickfoam / 100,300# 20/40 AZ Sand. Set CFP @ 5030'.

Perf **Menefee** w/.34" diam.-2SPF @ 4968', 4966', 4964', 4962', 4940', 4938', 4936', 4934', 4916', 4914', 4856', 4854', 4852', 4830', 4828', 4826', 4824', 4815', 4813', 4811', 4790', 4788', 4786', 4784', 4782', = 25 holes. Acidized w/10bbbls 15% HCL. Frac w/ 522 Clean bbls & 546,107 SCF N2 @ 70Q Slickfoam / 23,200# 20/40 AZ Sand. Set CBP @ 4740'.

Perf **Chacra** w/.34" diam.-2SPF @ 4710', 4706', 4702', 4698', 4694', 4690', 4686', 4682', 4678', 4666', 4662', 4658', 4654', 4650', 4646', 4642', 4638', 4634', 4630', 4626', 4622', 4536', 4532', 4528', 4524', = 25 holes. Acidized w/ 10 bbls 15% HCL. Frac w/ 1047 Clean bbls & 1453 SCF N2 @ 70q Slickfoam / 126,580# 20/40 AZ Sand. Set CBP @ 4360'. RD HES & W/L.

8/29/2016 MIRU BASIC 1583. ND WH. NU BOPE. Test BOPE-OK. TIH w/ 3 3/4" Mill. Tag CBP @ 4360'. Mill top of CBP and chase down 30'.

8/30/2016 TIH. Did not tag CBP @ 4740'. Continue TIH. Did not tag CBP @ 5030'. Continue TIH. Tag at 5203'. Attempt to est. circulation. Unable to est. circulation after 2 hrs. POOH w/ 5 jts. Natural flow well. Attempt to est. circulation w/ no success. Pump foam sweeps. Established circulation @ 13:30 hrs. TIH w/ 5 jts. Est. circulation and mill plug @ 5203'. Fell through and TIH to 5390'. Mill plug & fill @ 5390'. C/O to 5430'. POOH to 5030'. Flow Test MV @ 06:00 hrs 8/31/16.

8/31/2016 TIH, tag CBP and fill @ 5425'. Clean out CBP and fill to Dakota CBP @ 5450'. Mill out DK CBP. TIH and tag plug pieces and fill @ 7391'. TOOH. LD 3 3/4" Mill.

9/1/2016. TIH and tag @ 7390' (6' fill). PBTD @ 7396'. Land 235 jts 2 3/8", 4.7#, J-55 tbg set @ 7302' w/F-Nipple @ 7300'. ND BOPE. NU WH. RD RR @ 16:00 hrs on 9/1/2016.

This well is currently producing waiting on RC C-104 approval.

Well now a MV/DK commingle per DHC 3791AZ