

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

AUG 19 2016

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Schwerdtfeger B 003	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004526989	

LOCATION OF RELEASE

Unit Letter M	Section 27	Township 31N	Range 9W	Feet from the 1,120	North/South Line South	Feet from the 810	East/West Line West	County: San Juan
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Latitude 36.86503° Longitude -107.77414°

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 794 mcf	Volume Recovered: none – to atmosphere
Source of Release: Equipment Failure	Date and Hour of Occurrence: August 6, 2016 @ 8:00AM	Date and Hour of Discovery: August 8, 2016 @ 6:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith - NMOCD Aztec Katherina Diemer – BLM FFO	
By Whom? Steve Moskal	Date and Hour: 8/9/19 @ 8:55AM 8/9/2016 @ 10:20 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*



Describe Cause of Problem and Remedial Action Taken.* Field tech found ¾ " pipe nipple on compressor cooler chemical injection point blew out causing gas release.

Describe Area Affected and Cleanup Action Taken.* Well shut in. Contract compressor rental company will inspect and plug cooler leak. BP to evaluate alternative chemical injection point.

No environmental remediation required as the gas was vented to the atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Steve Moskal	Approval Date: <u>9/21/2016</u>	Expiration Date:
Title: Field Environmental Coordinator	Conditions of Approval:	
E-mail Address: steven.moskal@bp.com	Attached <input type="checkbox"/>	
Date: August 10, 2016 Phone: 505-326-9497	<u>NES1622232170</u>	

* Attach Additional Sheets If Necessary

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