

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079160
2. Name of Operator CHEVRON MIDCONTINENT, LP Contact: APRIL E POHL E-Mail: april.pohl@chevron.com		6. If Indian, Allottee or Tribe Name
3a. Address 332 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505.333.1941	7. If Unit or CA/Agreement, Name and/or No. 892000916D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T26N R7W SESE 1000FSL 0975FEL 36.494949 N Lat, 107.520920 W Lon		8. Well Name and No. RINCON UNIT 212
		9. API Well No. 30-039-21716-00-S1
		10. Field and Pool, or Exploratory OTERO CHACRA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON MIDCONTINENT HAS COMPLETED PART TWO OF THE TWO PART PLUG AND ABANDONMENT OF THIS WELL.

4/25/2016  
RU Cutters Wireline  
RIH & Set CIBP #1 @ 3604'  
Run CBL - TOC @ 262'  
Mix and dumped 0.6 bbl cement (100') on top of CIBP #1  
RIH & Set CIBP #2 @ 2798'  
Mix and dumped 0.6 bbl cement (100') on top of CIBP #2  
RIH & Set CIBP #3 @ 2564'  
R/D Wireline, SIWFN  
4/26/2016  
RU Cutters Wireline

OIL CONS. DIV DIST. 3

SEP 09 2016

SEP 09 2016

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #349990 verified by the BLM Well Information System For CHEVRON MIDCONTINENT, LP, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 09/02/2016 (16CXM0251SE)</b>	
Name (Printed/Typed) APRIL E POHL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/02/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 09/02/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #349990 that would not fit on the form**

**32. Additional remarks, continued**

Run CBL - CBL uploaded to NMOCD and sent to BLM.  
Mix and dumped 0.6 bbl cement (100') on top of CIBP #3  
RIH & Set CIBP #4 @ 2246'  
Mix and dumped 0.6 bbl cement (100') on top of CIBP #4  
RIH & Set CIBP #5 @ 2016'  
Mix and dumped 0.6 bbl cement (100') on top of CIBP #5  
RIH & Set CIBP #6 @ 946'  
Mix and dumped 0.6 bbl cement (100') on top of CIBP #6  
Rig down.  
7/27/2016

MIRU. Check well pressure: 2-7/8": 0psi, 8-5/8" 0psi. Attempt to fill 2-7/8" - standing full. Filled 8-5/8" w 20bbls fresh water. No circ or comm w 2-7/8".  
Remove riser and MV - threads on 2-7/8" below MV are not 2-7/8" EUE. Looks like 2" line pipe thread. Re-install MV and riser.  
R/U wireline. RIH w/ 2-1/16" GR, tag @789'. POOH, arm gun and RIH w/ 2.01" jet cutter. Correlate to collars and fire cutter at 237'. POOH, R/D wireline.  
Remove MV and riser. Remove top union of 8-5/8" Larkin WH connection. While attempting to unscrew top union, it was noticed entire WH was rotating in ground. Re-install MV and riser, pick up.  
Pulled to 10,000lbs trying to free 2-7/8" from 8-5/8" Larkin head w no movement. circ down tubing w/ 5bbls fresh water, circ up 8-5/8". SWIFN.  
7/28/2016

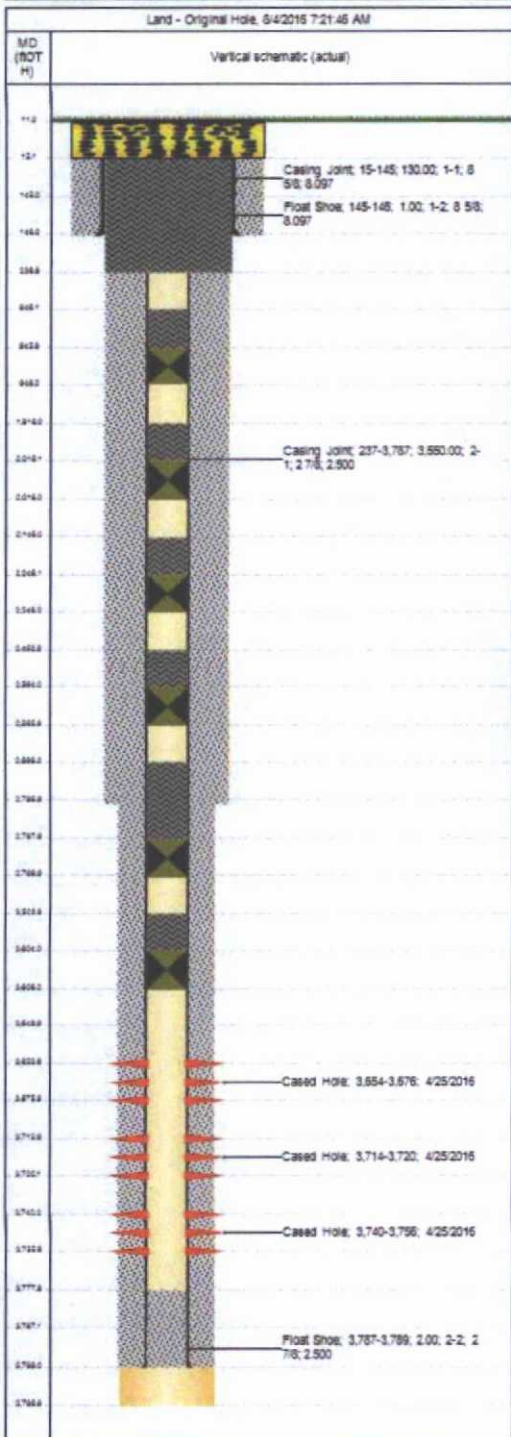
Check well pressure: 2-7/8" 0psi, 8-5/8" 0psi. Removed MV, installed flange and WH hanger jack. Pressured up. recorded a max force of 30,000lbs before slip hanger came free. R/D hanger jack.  
Pull 2-7/8" casing, recovered 10ft pup, 6jts, 1 cut piece. Tallied 234'. RIH w/ 7jts 2-7/8" workstring to 230'. Install slip hanger, land in Larkin head. R/U cementers. Press test lines to 2000psi. Fill hole w/ 7bbls fresh water - establish circulation.  
Pump neat G cement @15.8ppg 1BPM while maintaining returns. Circulation declined, lost circulation after 10bbls cement pumped. Continue pumping cement, getting returns outside the 8-5/8" surface casing. Regained returns to tank after 24bbls pumped, saw cement in tank returns, pumped added 3bbls to tank. Total 27bbls cement slurry pumped. Shut down.  
Topped off cement down 8-5/8" w/ added 1bbl cement. Cement top staying at surface.  
Job total 28bbls cement (125sx). Rig down, prepare to move.  
7/29/16

Well pressure: 0psi. Excavate around WH, expose concrete support 3ft below surface. Consult w BLM rep (John Hagstrom), make WH cut above concrete support 1ft below ground level.  
TOC inside 8-5/8" measured 8 inches below cut (20" below ground level). Top w 1sack concrete. Weld on dry hole marker, back fill around WH.



## Wellbore Schematic

Waver Name Rincon 212	Lease Rincon Unit	Field Name Rincon	Business Unit Mid-Continent
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Job Details					
Job Category		Start Date		Rig/Unit End Date	
Abandon		4/25/2016		4/26/2016	
Abandon		7/27/2016		7/29/2016	
Casing Strings					
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)
Surface	8 5/8	24.00	K-55		144
Production Casing	2 7/8	6.40	J-55		3,789
Perforations					
Date	Top (ftOHT)	Strt (ftOHT)	Shot Cms (shots/ft)	Entered Shot Total	Linked Zone
9/13/1978	3,654.0	3,676.0	1.0	23	Chacra, Original Hole
9/13/1978	3,714.0	3,720.0	1.0	7	Chacra, Original Hole
9/13/1978	3,740.0	3,756.0	1.0	17	Chacra, Original Hole
Other Strings					
Run Date	Pull Date	Set Depth (ftOHT)	Cms		
Other In Hole					
Csg	Top (ftOHT)	Strt (ftOHT)	Run Date	Pull Date	Cms
Fill (Sand / Mud / Debris)	11.0	15.0	7/29/2016		
Bridge Plug (permanent)	948.0	948.0	4/26/2016		
Bridge Plug (permanent)	2,016.0	2,018.0	4/26/2016		
Bridge Plug (permanent)	2,246.0	2,248.0	4/26/2016		
Bridge Plug (permanent)	2,564.0	2,566.0	4/26/2016		
Bridge Plug (permanent)	2,798.0	2,800.0	4/26/2016		
Bridge Plug (permanent)	3,604.0	3,606.0	4/25/2016		

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# HALLIBURTON

iCem® Service

## **CHEVRON - MID-CONTINENT EBIZ**

**For: Gabe Collins**

Date: Thursday, July 28, 2016

## **RINCON 212**

RINCON-212

Case 1

Job Date: Thursday, July 28, 2016

Sincerely, John Keane

## 1.0 Real-Time Job Summary

### 1.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	PS Pump Press (psf)	PS Pump Rate (bbl/min)	DH Density (ppg)	Pump Stg Tot (bbl)	Recirc Density (ppg)	Comments
Event	1	Call Out	Call Out	7/28/2016	04:00:00	USER						REQUESTED ON LOCATION TIME 09:00
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	7/28/2016	06:00:00	USER						WITH HES, 1 F-450, 1 RT CEMENTING UNIT, 1 660 BULK TRUCK
Event	3	Arrive At Loc	Arrive At Loc	7/28/2016	08:11:10	USER						RIG RUNNING IN HOLE WITH TUBING, UPON HES ARRIVAL
Event	4	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	7/28/2016	08:30:00	USER						WITH HES, DISCUSSED JOB PROCEDURE WITH COMPANY REP, TESTED WATER (CHLOR O, PH 7.5, TEMP 81 DEG), SDS WAS OFFERED FOR ALL HES MATERIALS
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	7/28/2016	09:30:00	USER						WITH HES,
Event	6	Rig-Up Equipment	Rig-Up Equipment	7/28/2016	09:40:00	USER						1 LINE RAN TO THE FLOOR, 1 LINE RAN FROM BACKSIDE TO PIT
Event	7	Pre-Job Safety Meeting	Pre-Job Safety Meeting	7/28/2016	10:15:00	USER						WITH HES, CHEVRON, AND ALLIANCE ENERGY
Event	8	Start Job	Start Job	7/28/2016	10:28:38	COM4						TB 230 FT 2.875 IN 6.5 LB/FT J-55, CSG 140 FT 8.625 IN 40 LB/FT J-55, HOLE 7.875 IN BELOW SURFACE CASING, WELL FLUID 8.33 LB/GAL FRESH WATER
Event	9	Prime Pumps	Fill Lines	7/28/2016	10:29:24	USER	12.00	1.50	8.33	1.5		FRESH WATER

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(v. 4.2.393)

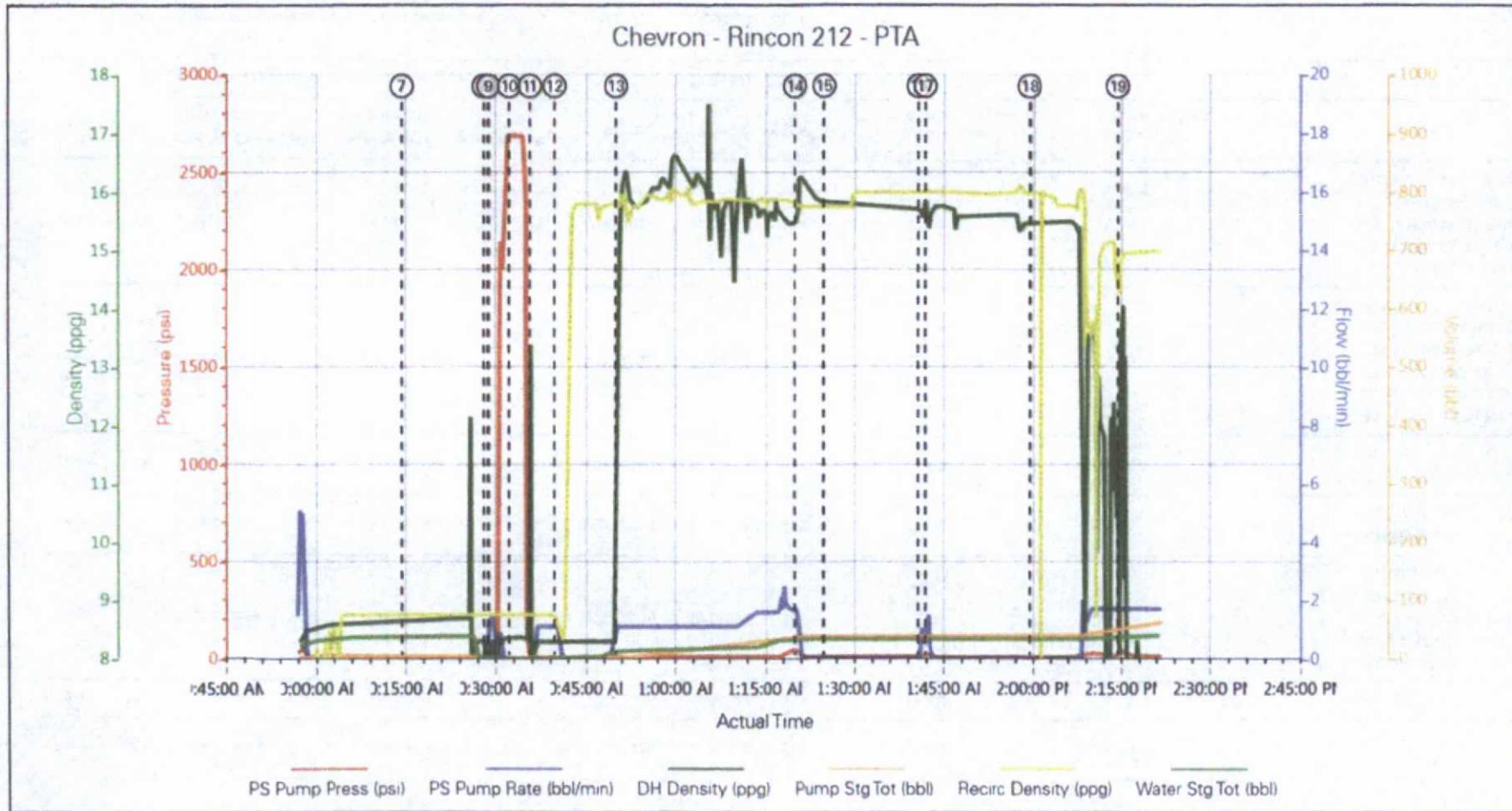
Created: Thursday, July 28, 2016



Event	10	Test Lines	Test Lines	7/28/2016	10:32:54	USER	2685.00	0.00	8.33	1.5	LOW TEST AT 2000 PSI, HIGH TEST AT 2685 PSI, PRESSURE HOLDING
Event	11	Pump Spacer	Pump Spacer	7/28/2016	10:36:18	USER	9.00	1.10	8.33	0.1	FRESH WATER, RETURNS AT 7 BBL AWAY
Event	12	Shutdown	Shutdown	7/28/2016	10:40:22	USER	16.00	0.80	8.29	7.0	SHUTDOWN
Event	13	Pump Cement	Pump Cement	7/28/2016	10:50:38	USER	9.00	1.10	15.80	23.0	MIXED AT 15.8 LB/GAL, 125 SKS, 1.16 FT3/SK, 5.13 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES
Event	14	Shutdown	Shutdown	7/28/2016	11:20:34	USER	35.00	0.00	16.14	23.0	CEMENT CIRCULATED TO SURFACE, SHUTDOWN
Event	15	Comment	Comment	7/28/2016	11:25:33	USER	12.00	0.00	15.82	23.0	RIG PULLED TUBING OUT OF THE HOLE
Event	16	Pump Cement	Pump Cement	7/28/2016	11:41:17	USER	15.00	0.50	15.80	3.8	MIXED AT 15.8 LB/GAL, 1.16 FT3/SK, 5.13 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES, 2% CALCIUM CHLORIDE ADDED TO CEMENT
Event	17	End Job	End Job	7/28/2016	11:42:29	USER	38.00	1.50	15.80	26.8	GOOD CIRCULATION, PIPE WAS STATIC, RIG USED 50 LB CALCIUM CHLORIDE, 100 LB SUGAR, NO ADD HOURS CHARGED
Event	18	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	7/28/2016	12:00:00	USER					WITH HES
Event	19	Rig-Down Equipment	Rig-Down Equipment	7/28/2016	12:15:00	USER					
Event	20	Crew Leave Location	Crew Leave Location	7/28/2016	13:00:00	USER					THANKS FOR USING HALLIBURTON, JOHN KEANE AND CREW
Event	21	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	7/28/2016	13:20:00	USER					WITH HES

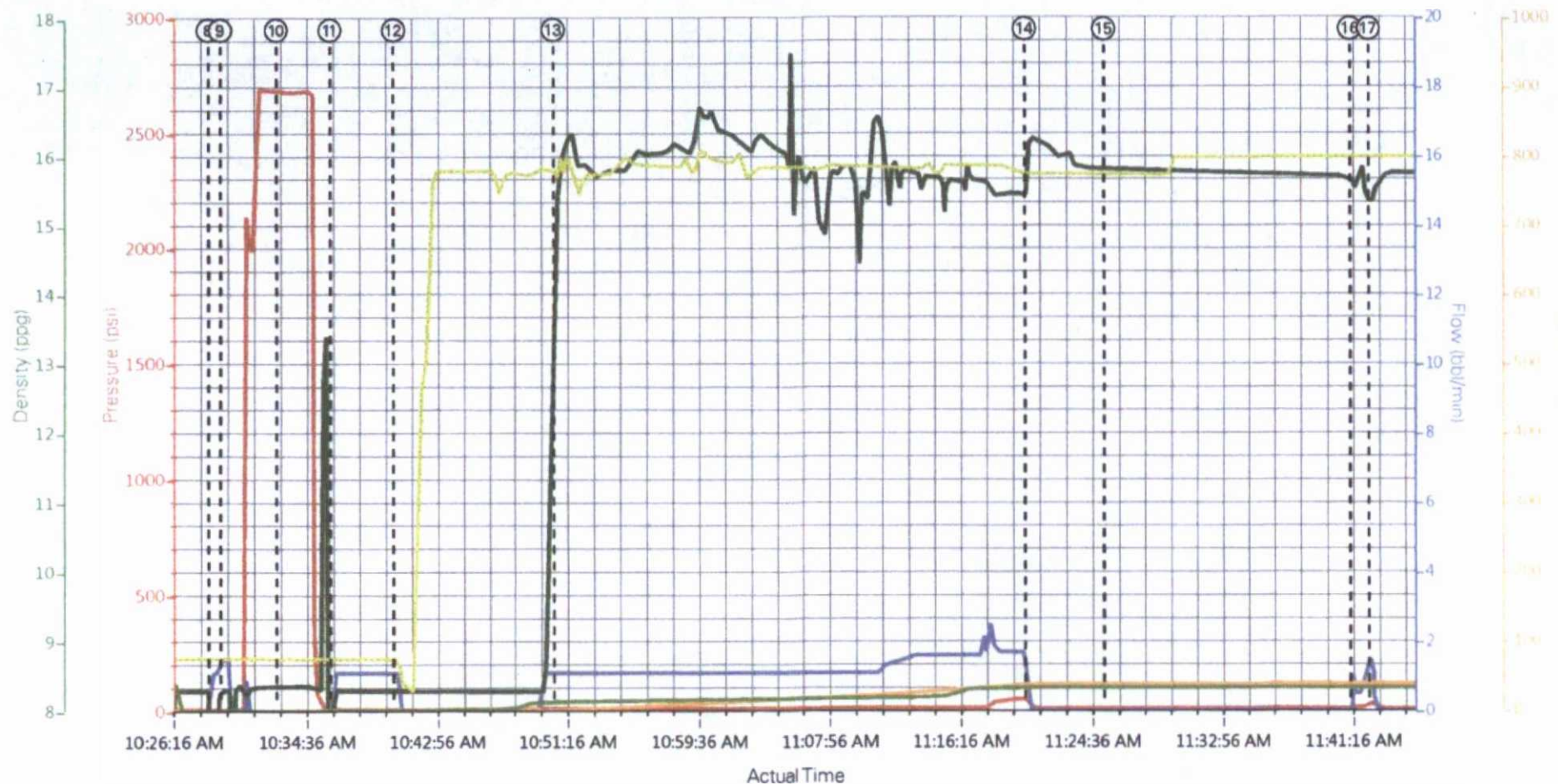
## 2.0 Custom Graphs

### 2.1 Custom Graph





# Chevron - Rincon 212 - PTA



PS Pump Press (psi) PS Pump Rate (bbl/min) DH Density (ppg) Pump Stg Tot (bbl) Recirc Density (ppg) Water Stg Tot (bbl)

① Call Out n/a;n/a;n/a;n/a;n/a	⑧ Start Job 14;11;4.62;0	⑮ Comment 12;0;15.82;33.21
② Pre-Convoy Safety Meeting n/a;n/a;n/a;n/a;n/a	⑨ Fill Lines 12;15;8.32;0	⑯ Pump Cement 15;0.5;15.54;33.36
③ Arrive At Loc n/a;n/a;n/a;n/a;n/a	⑩ Test Lines 2685;0.8.35;0	⑰ End Job 38;15;15.34;33.36
④ Assessment Of Location Safety Meeting n/a;n/a;n/a;n/a;n/a	⑪ Pump Spacer 9;1.1.8.26;2.21	⑱ Pre-Rig Down Safety Meeting 8;0;15.44;33.36
⑤ Pre-Rig Up Safety Meeting n/a;n/a;n/a;n/a;n/a	⑫ Shutdown 16;0.8;8.29;2.21	⑲ Rig-Down Equipment 55;1.7;13.89;37.98
⑥ Rig-Up Equipment n/a;n/a;n/a;n/a;n/a	⑬ Pump Cement 9;1.1;15.39;12.55	⑳ Crew Leave Location n/a;n/a;n/a;n/a;n/a
⑦ Pre-Job Safety Meeting 12;0;8.67;4.2;37	⑭ Shutdown 35;0;16.14;33.21	㉑ Pre-Convoy Safety Meeting n/a;n/a;n/a;n/a;n/a

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Created: 2016-07-28 05:33:37, Version: 4.2.393

Edit

Customer: CHEVRON - MID-CENTINENT EBIZ  
Representative: GABE COLLINS

Job Date: 7/28/2016 9:56:47 AM  
Sales Order #: 903451650

Well: RINCON 212  
RT 2 : JOHN KEANE / JAKE AYERS