

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24768
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other POW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCOPHILLIPS COMPANY		6. State Oil & Gas Lease No. E-347-39
3. Address of Operator P.O. Box 4289; Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
4. Well Location Unit Letter: <u>L</u> ; <u>1586'</u> feet from the <u>SOUTH</u> line and <u>1304'</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>30N</u> Range <u>5W</u> NMPM RIO ARRIBA County		8. Well Number 219
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6344' GL		9. OGRID Number 217817
		10. Pool name or Wildcat BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER - REDELIVERY <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: MIT <input checked="" type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to conduct a Mechanical Integrity Test and extend Temporary Abandonment status in order to continue using this well as a Pressure Observation Well per the attached procedure and wellbore diagram.

Notify NMOCD



24 hours

prior to MIT

OIL CONS. DIV DIST. 3  
SEP 20 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly G. Roberts TITLE Regulatory Technician DATE: 9/20/16

Type or print name Kelly G. Roberts E-mail address: Kelly.roberts@conocophillips.com PHONE: 505-326-9775

**For State Use Only**

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector DATE 9/28/16  
Conditions of Approval (if any): PV District # 3

3  
clw

**ConocoPhillips**  
**SAN JUAN 30-5 UNIT 219**  
**Expense - MIT**

Lat 36° 48' 34.164" N

Long 107° 22' 0.264" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. **Notify OCD of the MIT 24hrs prior the work being conducted.**
2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) between the TBG and CSG annulus with the packer at 2,859' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.

District NORTH	Field Name FC	API / UWI 3003924768	County RIO ARRIBA	State/Province NEW MEXICO	
Original Spud Date 10/17/1990	Surface Legal Location 016-030N-005W-L	East/West Distance (ft) 1,304.13	East/West Reference FWL	North/South Distance (ft) 1,585.96	North/South Reference FSL

