

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SEP 07 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1321' FSL & 820' FWL SEC 31 31N 5W

5. Lease Serial No.

NMSF 078764

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMMN 78407E

8. Well Name and No.
Rosa Unit #137

9. API Well No.
30-039-25410

10. Field and Pool or Exploratory Area
PC

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PACKER LEAK REPAIR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/>	


13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/15/16- MIRU

TOOH with 107 jts 1.900 eue 10rd 2.9# j-55 tbg sn, 6' perf. sub orange peeled on bottom LD on float, remove offset spool change out offset rams prepare to pull on seal assembly. Unseat donut pooh and LD 75 jts to position EOT above liner top an inside 7" tbg wt indicates that seal assembly came free when donut unseated. secure well and location sdon

8/16/16- continue tooh with 1.900" eue 10rd j-55 2.9# tbg as follows top down: tbg hanger 1jt, 6' sub, 122 jts, seal assembly, 58 jts, 1 1/2" sn, 1 jt 1/2 MS, LD on float. tih with 3.875" 3 blade junk mill 2-3 1/8" collars, jars, 4- 3 1/8" collars, XO, 118 jts 2.375" eue 8rd j-55 4.7#, tag top of pkr @4011'. start air mist 1600 cfm with 13 bbls water 1gal soap break circulation mill remainder of 4 1/2" model D pkr circulate 10minutes, continue in hole chasing model D toward bottom blew hyd hose stopped at 4217', pooh 9 stds to get EOT above liner top EOT 3650' secure well sdon

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct: Name (Printed/Typed) Lacey Granillo		Title PERMIT TECH III	
Signature 		Date 9/5/16	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)

NMOCD AV

8/17/16- Start air mist break circulation continue in hole pushing pkr set down several times in perms from 5516'-5998' set down hard at 5597' seems to be sand pkr spinning. Continue working through tight spot until began to make hole easily continue to 6128' circulate clean making 2 cups formation sand in 5 gal of ret pumped 2 5bbl sweeps well cleaned up prepare to pooh LD swivel pooh with tbg and stand back, LD collars and mill, secure well sdon

8/18/16- round trip 7" csg scraper from 3680'. round trip 4.5" csg scraper and bit from 5510' lay down scrapers and pu rtbp, tih with 2.375" tbg and loc-set 4.5" rbp set @5416' 168lbs pooh ld retrieving tool, tih with 2.375" tbg and 7" tension pkr w/ up strain unloader sub set @ 3493' 107jts, circulate. ru antelope chart load hole attempt to get test pressure came up 90psi in 20 min attribute to temperature rising secure well sdon to allow fluid temperature to stabilize. SDFN

8/19/16- preform csg test from 3493' to 5416' pressure to 650psi- good test. pooh with 7" tension pkr with up strain unloader sub LD PU retrieving tool for 4.5" lok-set rtbp, tih with retrieving tool and retrieve rtbp(4.5"lok-set) lay down rbp. TIH w/ 2.375" eue 8rd J-55 4.7# tbg and AS1X 4.5" pkr tag TOL with tail jt lightly continue in hole and set down with pkr at TOL Sdon

8/20/16-8/21/16- SDF weekend

8/22/16- tih with 6.250" tapered mill 4- 3 1/8" drill collars and 2.375" tbg to TOL at 3686. tih with pkr and 2.375" eue 8rd j-55 tbg as follows top down: 123 jts tbg, 6' pup jt (marker jt), 1 jt, 1.87" x nipple, 2.375" on off tool, 4.5" x 2.375" AS1X prod. pkr @3964', 53 jts, 1.87" XN nipple, 1jt ma with 1/2 ms EOT @5766' set pkr. release on off tool tooh with tbg to pu 7" pkr pu 7" pkr (full bore tension prk) set at 3493', move 7" pkr down 31' reset and repressure to 700 psi bled off 40 psi in 10min, bleed off air and repressure to 680psi fell to 600psi in 8 minutes. SDFN

8/23/16- preparing to trip out with 7" pkr blew small amount of air at well head pump 8gal water tbg pressured to 551psi and held for 3 hrs called Antelope out after 1hr to preform pressure test. preform successful pressure test to 540psi for 35minutes rd pressure test truck prepare to pooh 7" FB pkr.

Land- pu retrieving tool trip in hole and re-engage 4.5" x 2.375" AS1X prod pkr land 2.375" eue8rd j-55 4.7# tbg as follows top down: Tbg hanger, 1jt, 6' sub, 122 jts, 6' sub (marker jt), 1 jt, X-nipple, 2.375" on off tool, 4.5" x 2.375" eue8rd AS1X prod pkr @3964', 53 jts, 1.87 XN nipple @5726', 1 jt with 1/2ms EOT @5756' NDBOP NUT

8/24/16-8/28/16- FISH

8/29/16- RIH w/ prod tbg & 4.5" AS1X prod packer, set packer @ 4,040', 1.87 XN nipple @ 5,711', WO slackline, Slackline RIH w/ 1.87 XNP plug, set plug in XN-npl @ 5,711', POOH, RIH w/ seal prong & set in 1.87 plug, POOH, bleed pressure off tbg, plug holding, RD & release slickline, Release on/off tool & TOOH. MU 7" full bore tension packer & TIH. Set packer @ 3,493', RU testers to tbg, load hole w/ 2% kcl water, Antelope pressure up on tbg & csg to 650 psi & bleed off, repeat this procedure till air worked out, pressure test 7" csg, 4.5" liner top @ 3,686' & 4.5" csg down to prod packer @ 4,040', pressured to 680 psi, had 10 psi loss in 2 min, pressure leveled out @ 670 psi, chart for 30 min, good test, bleed off pressure, RD Antelope testers. Release 7" full bore packer & TOOH, SIW, SDFN

8/30/16- RU lubricator, swab fluid level from 3200' to 4700' to drop hydrostatic on plug in XN nipple, made 2 swab runs, RD lubricator, estimate 450 psi hydrostatic left on plug. RD floor, NDBOP's, figure space out to land tbg w/ 5k to 10k tension, MU tbg hanger and land 2-3/8" 4.7# J-55 eue prod tbg as follows top down w/ 12' KB correction: Description KB 12.00 Tbg Hgr 7-1/16" .83 12.83 1 jt 2-3/8" 31.30, 44.13 Pup jt, 2-3/8", 4.20, 48.33 122 jts, 2-3/8", 3960.30, 4008.63 Pup jt, 2-3/8", 6.00, 4014.30, 1 jt, 2-3/8", 31.32 4045.62, On/Off tool 3-3/4", 1.70, 4047.32 AS1X packer, 3-3/4", 6.20, 4053.52, 53 jts 2-3/8", 1667.98, 5721.50 1.87 XN Nipple 3-1/16" 1.10, 5722.60, 1 jt w/ 1/2 muleshoe 2-3/8", 29.90, 5752.50, (Top of packer @ 4047.32 landed w/ 8k tension, 1.87 XN nipple @ 5721', EOT @ 5752.50) PC perms @ 3360' - 3686', MV perms 5516' - 5998'. MIRU Priority Slick line, RIH & retrieve seal prong WL depth 5707' & POOH, tbg on light suck, RIH & retrieve XNP plug 5709' WL depth & POOH, RD slick line

RDMO

NOTE: Pressure test charts attached.

ROSA UNIT #137 ROSA PC/BLANCO MV

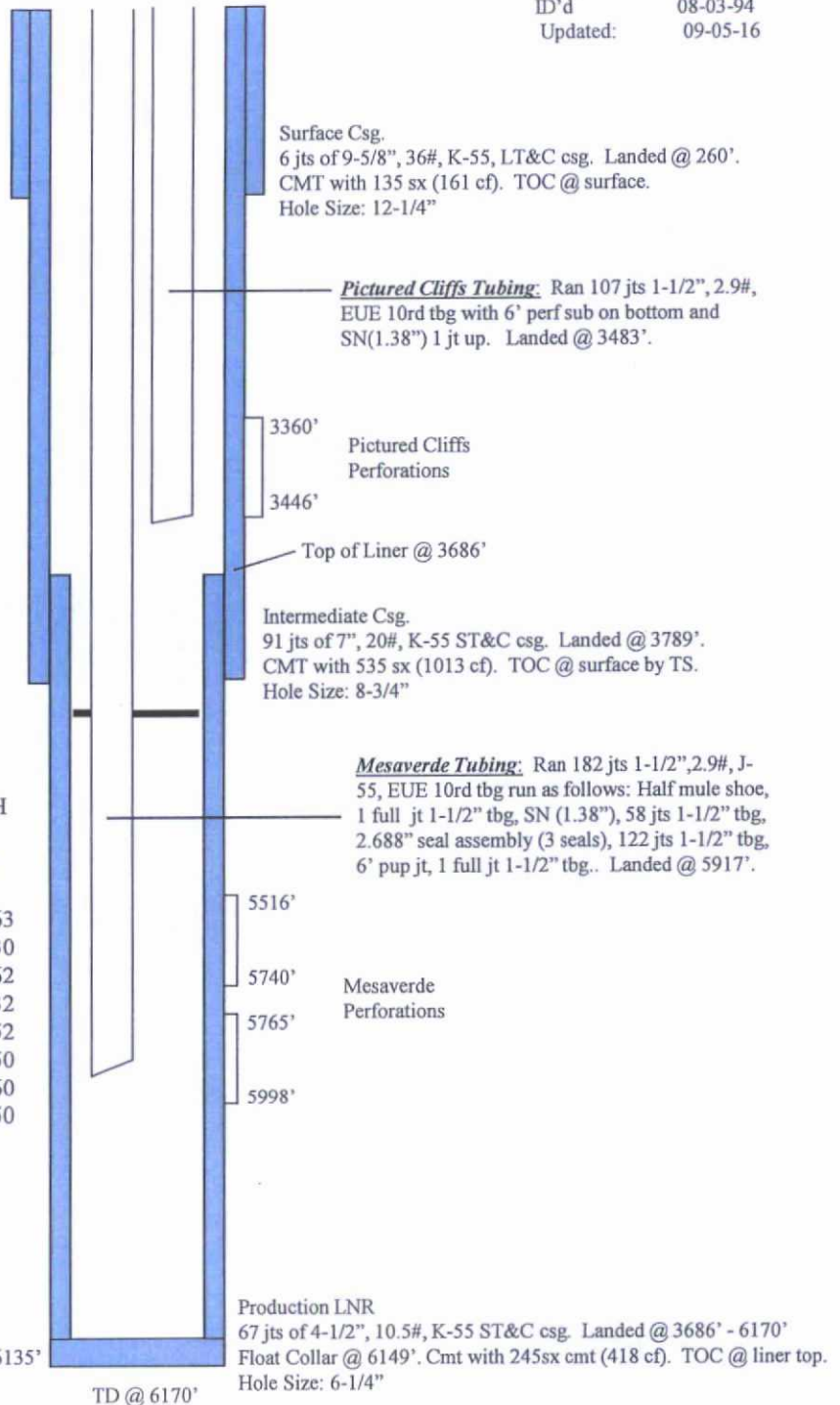
Spudded 06-04-94
Completed 07-09-94
ID'd 08-03-94
Updated: 09-05-16

Location: 1321' FSL, 820' FWL
SW/4 SW/4 Section 31L, T31N, R5W
Rio Arriba Co., NM

API: 3003925410
Elevation: 6548' GR
KB = 12'

Tops	Depth
Ojo Alamo	2540'
Kirtland	2745'
Fruitland	3046'
Pictured Cliffs	3360'
Lewis	3606'
Cliff House	5500'
Menefee	5550'
Point Lookout	5774'
Mancos	6075'

	OD	DEPTH
Tbg Hgr	7-1/16"	12.83
1 jt	2-3/8	44.13
Pup jt	2-3/8	48.33
122 jts	2-3/8	4008.63
Pup jt	2-3/8	4014.30
1 jt	2-3/8	4045.62
On/Off tool	3-3/4	4047.32
AS1X packer (8k tension)	3-3/4	4053.52
53 jts	2-3/8	5721.50
1.87 XN Nipple	3-1/16	5722.60
EOT		5752.50



STIMULATION

Pictured Cliffs 3360' - 3446' (38 holes @ 0.38")
120,000# of 20/40 AZ sand in 934 bbls 70 Quality XL foam

Lewis/CH/Menefee 5516' - 5740' (25 holes @ 0.32")
65,500# of 20/40 AZ sand in 963 bbls slick water

Point Lookout 5765' - 5998' (34 holes @ 0.32")
116,200# of 20/40 AZ sand in 1848 bbls slick water

55

60

WDX ROSA UNIT #137
CEASE WARD
01/WS 12
08/29/16

Jose Sanchez
1000.496V
19722
5

AIR EN SYSTEM

High Gas
Test

Control Work

CHART NO. 0332
MC MP-1000-1HR

METER

CHART PUT ON

8-29-16

LOCATION RU #137

TAKEN OFF

REMARKS Antelope 3rd part
testers

10

15

20

25

30