Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-07721 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E-9228 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State Com AC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 25 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number ConocoPhillips Company 217817 3. Address of Operator 10. Pool name or Wildcat PO Box 4289, Farmington, NM 87499-4289 **Aztec Fruitland Coal** 4. Well Location Unit Letter M: 1090 feet from the South line and 1290 feet from the West line Section 36 Township 29N Range 11W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5715' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **CHANGE PLANS** \boxtimes TEMPORARILY ABANDON COMMENCE DRILLING OPNS.□ PANDA MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE \Box CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The subject well was P&A'd on 8/29/2016 per the attached report. Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Coordinator Type or print name Crystal Walker E-mail address: crystal.walker@cop.com PHONE: (505) 326-9837 Deputy Oil & Gas Inspector, For State Use Only District #3 DATE 9/19/16 APPROVED BY: TITLE Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

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1090' FSL and 1290' FWL, Section 36, T-29-N, R-11-W San Juan County, NM Lease Number: FEE API #30-045-07721

Plug and Abandonment Report Notified NMOCD and BLM on 8/25/16

Plug and Abandonment Summary:

- Plug #1 with CR at 1610' spot 53 sxs (62.54 cf) Class B cement with 2% Ca Chloride from 1610' to 1154' to cover the Pictured Cliff and Fruitland Coal top. Tag TOC low at 1380'.
- Plug #1A with 10 sxs (11.8 cf) Class B cement from 1380' to 1294' to cover the Fruitland Coal top.
- Plug #2 with CR at 836' squeeze holes at 873' and CR at 836' spot 143 sxs (168.74 cf) Class B cement from 873' to 569' with 107 sxs in annulus, 5 sxs below CR and 31 sxs above CR to cover the Ojo Alamo, and Kirtland top.
- Plug #3 with squeeze holes at 181' spot 97 sxs (114.46 cf) Class B cement from 181' to surface with 21 sxs in 5-1/2" casing, and 76 sxs in annulus.
- Plug #4 with 28 sxs Class B cement top off casings and install P&A Marker at N 36º 40.703' / W 107º 56.858'.

Plugging Work Details:

- 8/25/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 105 PSI; BH 0 PSI. Blow down well. Strip on A-Plus 5-1/2" wellhead and companion flange. NU BOP and kill spool. Change over to 1" equipment and pipe rams. TOOH with 81 joints 1" tubing line pipe total tally 1705'. X-Over to 2-3/8" equipment. RU A-Plus WL. RIH with gauge ring to 1650'. POOH. RD WL. TIH and set 5-1/2" CR at 1610'. Sting out of CR. Attempt to pressure test, established rate of 3 BPM at 200#, no test. TOOH with tubing and LD setting tool. RU WL. Run CBL from 1610' to 110'. Found TOC at 880'. RD WL. SI Well. SDFD.
- 8/26/16 Held safety meeting. RU H2S equipment. Check well pressures: casing 12 PSI; BH 0 PSI. Open well. Function test BOP. TIH with tubing to 1610'. Spot Plug #1. TOOH with tubing. WOC. TIH and tag TOC low at 1380'. Reverse circulate 15 bbls. Pressure test casing to 800#. Spot Plug #1A. TOOH with tubing. RU A-Plus WL. RIH and perforate 3 holes at 873'. POOH. Established rate of 3 BPM at 500#. RD WL. TIH and set 5-1/2" CR at 836'. Established rate of 2 BPM at 400#. Spot Plug #2. LD remaining tubing and setting tool. RU WL. RIH and perforate 4 holes at 181'. POOH. RD WL. Spot Plug #3. SI Well. SDFD.
- 8/29/16 Held safety meeting. RU H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. ND BOP, companion flange and wellhead. Cut off WH. Found TOC down 2' in casing and annulus. **Spot Plug #4** and install P&A Marker. RD and MOL.

Stan Terwilliger, COPC representative, was on location.