Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283		30-045-09214
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE Z
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Stedje Gas Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well 🗸 Other		8. Well Number 1
Name of Operator XTO Energy Inc		9. OGRID Number 5380
3. Address of Operator		10. Pool name or Wildcat
382 CR 3100, Aztec, NM 87410		Basin Dakota/Blanco Mesa Verde
4. Well Location		
Unit Letter F :	1730 feet from the North line and	1770 feet from the West line
Section 27	Township 30N Range 12W	NMPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	5464' GL	对对自己的 ,只有这些目的是一种的
12. Check Ap	opropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INT	ENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		DRILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: Shoe Squeeze	✓ OTHER:	
	ted operations. (Clearly state all pertinent details, k). SEE RULE 19.15.7.14 NMAC. For Multiple Company of the	
proposed completion or recor		
	The state of the s	OIL CONS. DIV DIST. 3
XTO Energy Inc. proposes	the following Shoe Squeeze:	
Surface about @361'		SEP 06 2016
Surface shoe @361' Rig up on the well and remove the production tubing		JEI V
Set a plug at +/- 440' (TOC according to CBL ~366')		
Check wellhead to ensure	no communications to the Bradenhead	
	npt to establish injection rate	
	0 sks neat cement with 2% CaCl2 et, drillout and pressure test casing, open brad	lanhard and manitor, report results to
NMOCD.	t, dillout and pressure test casing, open brad	lerifiedd afid ffloriffor, report results to
Saud Dates	Rie Rolesse Deter	
Spud Date:	Rig Release Date:	
The Marie of the Control of the Cont		
I hereby certify that the information at	pove is true and complete to the best of my knowle	adge and helief
Thereby certify that the information at	love is true and complete to the best of my knowle	auge and benet.
M. De Color	1 STA	
SIGNATURE Phonda	TITLE Regulatory Clerk	DATE 09/01/2016
USE CHOOL IS SUPPLY		
Type or print name	E-mail address:	PHONE:
For State Use Only	Deputy Oil & Gas In	spector,
APPROVED BY: Pres Key	Deputy Oil & Gas In TITLE District #3	DATE 9/26/16
Conditions of Approval (if any):	RV	