

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/24/2016

API No. 30-045-35187
DHC No. DHC3599AZ
Lease No. FEE

Well Name

Hudson

Well No.

#5M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- C	17	T031N	R010W	893' FNL & 1587' FWL	San Juan County, New Mexico
BH- D	17	T031N	R010W	1172' FNL & 671' FWL	

Completion Date

11/14/2014

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		50%		94%
DAKOTA		50%		6%

JUSTIFICATION OF ALLOCATION: Final (6th) Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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Ephraim Schofield			