This form is not to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION DIVISION

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Revised June 10, 2003 NORTHWEST NEW MEXICO PACKER LEAKAGE TEST in Southeast New Mexico Lease Name Ticarilla C No. Operator FOUL Star Of G Location Of Well: Unit Letter I Sec 27 Twp 25 NRge 5 W API # 30-0 39-05087807 Name of Reservoir or Pool Type of Prod. Method of Prod. Prod. Medium (Oil or Gas) (Flow or Art. Lift) (Tbg. Or Csg.) Upper FLOW Completion Lower hacra Flow Completion Pre-Flow Shut-In Pressure Data Hour, Date, Shut-In 9-21-16 Length of Time Shut-In SI Press. Psig Stabilized? (Yes or No) Upper 3 days 23 hrs 104 Completion Length of Time Shut-In Hour, Date, Shut-In Stabilized (Yes or No) SI Press. Psig Lower -21-16 3 days 23 hrs 9:00 cm 100 Completion Flow Test No. 1 Commenced at (hour, date)*8:30am Zone producing (Upper or Lower): Lawer Time Lapsed Time Pressure Prod. Zone Remarks Since* Upper Compl. Lower Compl. (Hour, Date) Temp. OIL CONS. DIV DIST. 3 Did not crossover Production rate during test BOPD based on Bbls. In Hrs. Grav. GOR MCFPD; Test thru (Orifice or Meter): Meter Gas: Mid-Test Shut-In Pressure Data Length of Time Shut-In Upper Hour, Date, Shut-In SI Press. Psig Stabilized? (Yes or No) Completion Hour, Date, Shut-In Length of Time Shut-In SI Press. Psig Lower Stabilized? (Yes or No) Completion (Continue on reverse side)

THIS WELLHAS BEEN DOWN MILE COMMULED AS OF 2-MAR-1988. MOER # 2-5388

OIL CONS. DIV DIST. 3 SEP 27 2016